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DISTRIBUTION			
SANTA FE			l
FILE		<u> </u>	
U.S.G.S.		<u>L</u> .	<u> </u>
LAND OFFICE			
IRANSPORTER	OIL	1	<u> </u>
	GAS	1	<u> </u>
OPERATOR		<u> </u>	1
PRORATION OFFICE			<u> </u>
Operator			

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator					
MERRION OIL AND G	AS CORP.				
P O Box 1017 F	armington, New Mexico 87	۵ 0 1			
Reason(s) for filing (Check proper box		Other (Please explain)			
New We!1	Change in Transporter of: Oil Dry Gas	. [] Change of Occuptor			
Recompletion Change in Ownership	Casinghead Gas Conden	F Change of Operator			
Operator If change of a water the name and address of previous owner	J. Gregory Merrion & Rob	ert L. Bayless, Box 507, F	Farmington, NM 87401		
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	regation Kind o. Lease	Lease No.		
Canyon Largo Unit	118 Devils Fork Ga	State, Federal or	Fee Federal SF078877		
Location		•			
Unit Letter M : 10	90 Feet From The South Line	e and 800 Feet From The	West		
Line of Section 8 To	waship 24N Range	6W , NMPM, Rio	Arriha County		
Nome of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)		
Shell Pipeline Corporate	_	Box 1588, Farmington, NM	87401		
Name of Authorized Transporter of Co	isinghead Gas 🔯 or Dry Gas 🦲	Address (Give address to which approved			
J. Gregory Merrion & Ro	obert L. Bayless Unit Sec. Twp. P.ge.	Box 507, Farmington, NM 87401 Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	P 8 24N 6W	Yes May, 1963			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
7. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.		
Designate Type of Completi	On - (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Date Compi. Neady to Frod.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 0.17 0.12 7 17	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		fter recovery of total volume of load oil an	d must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST I	OR ALLOWABLE (less must be a able for this de	pth or be for full 24 hours)			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	``````````````````````````````````````		
Length of Test	Tubing Pressure	Cosing Pressure			
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gra- MC		
			CT 15 1981		
GAS WELL			(C.) NVA #		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Cravity of Condensate		
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chaire Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
T hereby certify that the rules and	I regulations of the Oil Conservation	APPROVED	, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		BY Original Signed by 115 live 1.	Original Signed by FRANK T. CHAVEZ		
above in the and complete to	-	SUPERVISOR DURANT TO			
		This form is to be filed in Co	ompliance with RULE 1104.		
The lenion		If this is a request for silowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation			
J. GREGORY MERRIC	nature)	If that taken on the well in accord	lance with RULE 111. It be filled out completely for allow		

(Title) October 14, 1981

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.