HO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE		17		
FILE		1		
U.S.G.S.		İ		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	17		
OPERATOR		2		
PRORATION OFFICE				

	DISTRIBUTION SANTA FE	I	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
	FILE /	AND Effective 1-1-65				
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER GAS /					
	OPERATOR 2					
I.	PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·			
	Mobil Producing Texas & New Mexico Inc.					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	ton none form W.1 (1 0)1		
New Well Change in Transporter of: To change Operator name from Market Corporation.						
	Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND					
	Lease Name	Well No. Pool Name, Including Fo	-	Ledge No.		
W. O. Hughes   1 Blanco Pictured Cliffs So Gas State, Federal or Fee Fee						
	Unit Letter I ; 165	O Feet From The South Lin	e and 990 Feet From T	h• East		
	Line of Section \$ 7 Tow	mship 24-N Range	3-W , NMPM,	Rio Arriba County		
III.	DESIGNATION OF TRANSPORT		S Constitution			
	NON		Address (Give address to which approv	ca copy of this form is to be tent)		
	Name of Authorized Transporter of Cas		Address (Give address to which approv			
	El Paso Natural Gas Co	T	Box 1492 El Paso,			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe YES :	n		
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same				Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Completio			1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<del>}</del>	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u> </u>			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Mize		
i	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gio MCF		
i		1		OCT 29 1979		
	GAS WELL	T	Bbis. Condensate/MMCF	GAMON Software COM		
	Actual Prod. Test-MCF/D	Length of Teet		0151.3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Stee		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Authorized Agent		OIL CONSERVATION COMMISSION			
			APPROVED Original Signed by FRANK I. CHAVEZ  BY  DENTE OIL & CAS PASPECTOR, DISC as			
			TITLE			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
(Title) October 31 1979		able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
October 31, 1979 (Date)						