

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078959
2. NAME OF OPERATOR BCO, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, New Mexico 87501		7. UNIT AGREEMENT NAME Escrito Gallup
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790 FSL - 990 FWL Sec 7 T24N R7W NMPM		8. FARM OR LEASE NAME Escrito Gallup Unit
14. PERMIT NO.		9. WELL NO. 4 (Formerly Fed 2-7)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 7163		10. FIELD AND POOL, OR WILDCAT Escrito Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7 T24N R7W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☒	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RECEIVED

DEC 05 1991

OIL CON. DIV.
DIST. 3

BCO, Inc. requests permission to repair casing in subject well and return to production. Casing leak will be isolated and squeezed with cement as necessary.

BCO, Inc. received permission to abandon the well on 17 September 1991, but repair is now justified because of the royalty rate reductions proposed by the Bureau of Land Management for stripper wells.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PETROLEUM ENGINEER

DATE

11/25/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

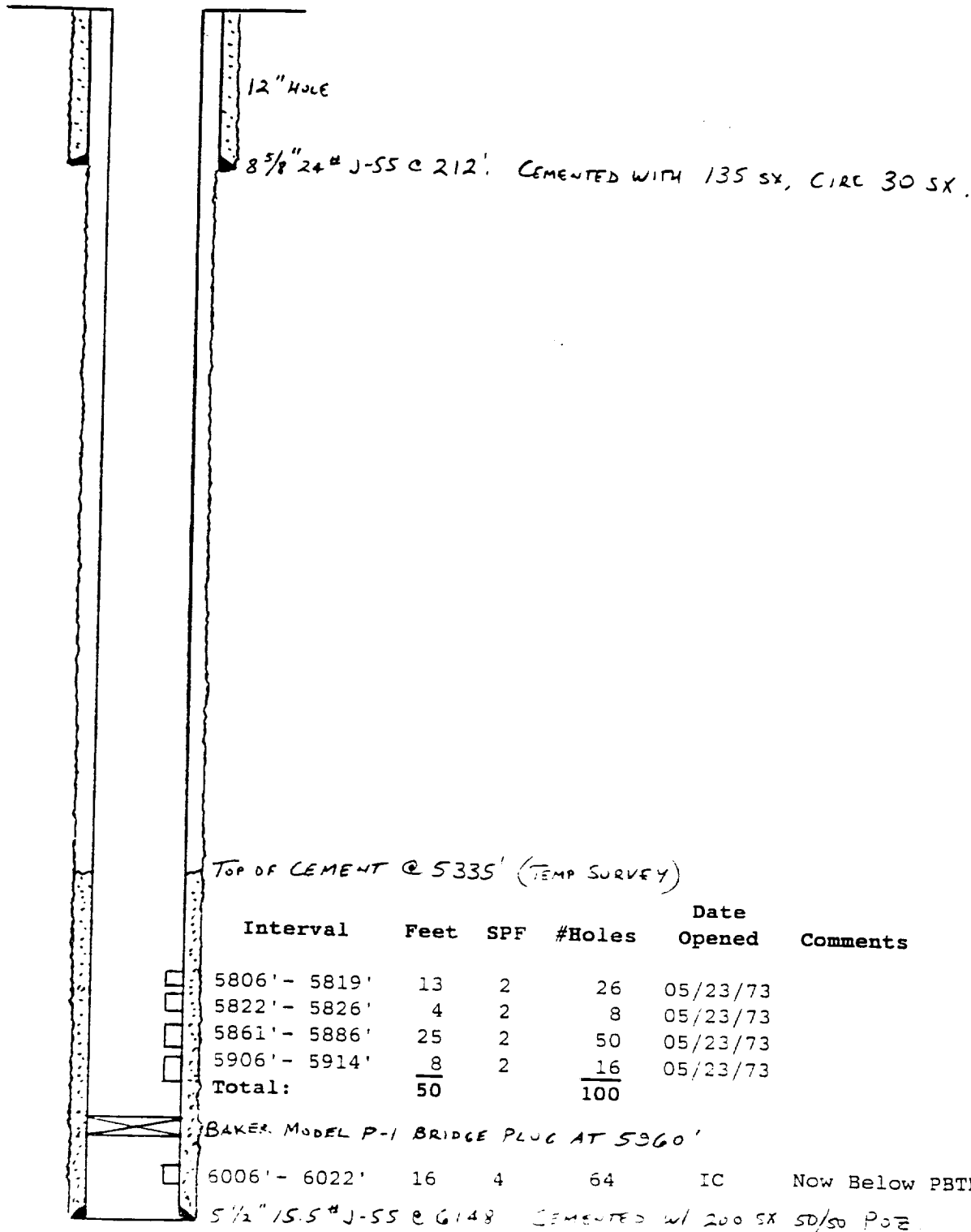
NMCOO

Escrito Gallup Unit No. 4
 (Formerly Federal 2-7)
 Escrito Gallup Pool
 Rio Arriba Co., New Mexico

Location: 790 FSL x 990 FWL (SW/4 SW/4) Sec 7 T24N R7W

Completion Date: March 1961

TD: 6154 PBDT: 5960' GL: 7163' MSL KB: 7175' MSL (12' AGL)



NL DUNCAN
 11/1/71

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PERFORATION RECORD

Interval	Feet	SPF	#Holes	Date Opened	Comments
5806'- 5819'	13	2	26	05/23/73	
5822'- 5826'	4	2	8	05/23/73	
5861'- 5886'	25	2	50	05/23/73	
5906'- 5914'	<u>8</u>	2	<u>16</u>	05/23/73	
Total:	<u>50</u>		<u>100</u>		
6006'- 6022'	16	4	64	IC	Now Below PBD.

COMPLETION AND WORKOVER HISTORY

01/12/60 - Spudded x drilled 12" hole to 216'. Set 6 jts 8.625" 24# J-55 csg @ 212'. Cmt x 135 sx x circ 30 sx. Drilled 7.875" hole to 6154'. R IES x GR-Sonic logs. Set 193 jts 5.5" 15.5# J-55 ST&C csg @ 6148'. Cmt x 200 sx 50/50 standard/poz. R temp survey x found T/cmt @ 5335'. Test csg x 1500 psig for 15 min x OK.

Perf 6006'- 6022' x 4 JSPF x Frac x 43,000 lb 20/40 sd in 30,000 gal crude oil. AIR 36 BPM x CTP 2900 psig. ISIP 1400 psig.

Tops: OJO 1722, KRT 1952, FRT 2200, PC 2452, LEW 2534, MV 3260, MAN 4968, GUP 5686.

02/13/61 - Spot 500 gal MCA acid on perfs x swabbed 5 days.

03/27/61 - IP'd at 23 BOPD. (All load oil recovered.)

05/23/73 - Set Baker P-1 bridge plug @ 5960'. Perf 5806'- 5819', 5822'- 5826', 5861'- 5886', and 5906'- 5914' x 2 JSPF. Spearheaded frac x 250 gal 7.5% HCl x 500 gal 15% HCl x Frac x 75,000 lb 10/20 sd in 53,300 gal water. AIR 33 BPM. CTP 2050 psig.
PAWO: 20 BOPD x 5 BWPD x 30 MCFD