

8 COPIES

5 USGS Durango

1 OCC Aztec

1 HLB

1 Davis

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078959

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 1-7

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

7-24N-7W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 669 Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990 FSL 990 Fe1 Sec 7 T24N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7344 K B

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

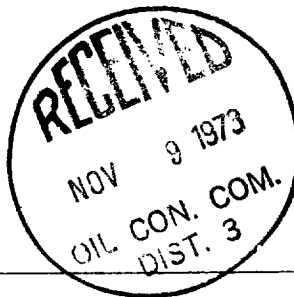
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-08-73 Set Elite bridge plug at 7231'.

10-09-73 Ran 500 gals 7 1/2% inhibited HCL acid and sand water
fracked 7204-7210 with 12,000#'s 10-20 sand and 15,500
gals water per attached copy of Halliburton treating
report.10-12-73 Placed well back on pump. Experienced gradual increase
of gas thru 10-25-73. Ratio has since been declining.
Maximum production about 12 Mcf a day.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. B...

TITLE President

DATE November 06, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DRM 2012 R-1

HALLIBURTON
LOCATION

BILLED ON 635210
TICKET NO. _____

CUSTOMER 11

B.C.O., Inc.

LEASING

Federal

WELL NO.

I-7

JOE TYPE

Sandwater Frac

DATE 10-9-73

DRM 2012 R-1

HALLIBURTON
LOCATION

BILLED ON 635210
TICKET NO. _____

CUSTOMER 11

B.C.O., Inc.

LEASING

Federal

WELL NO.

I-7

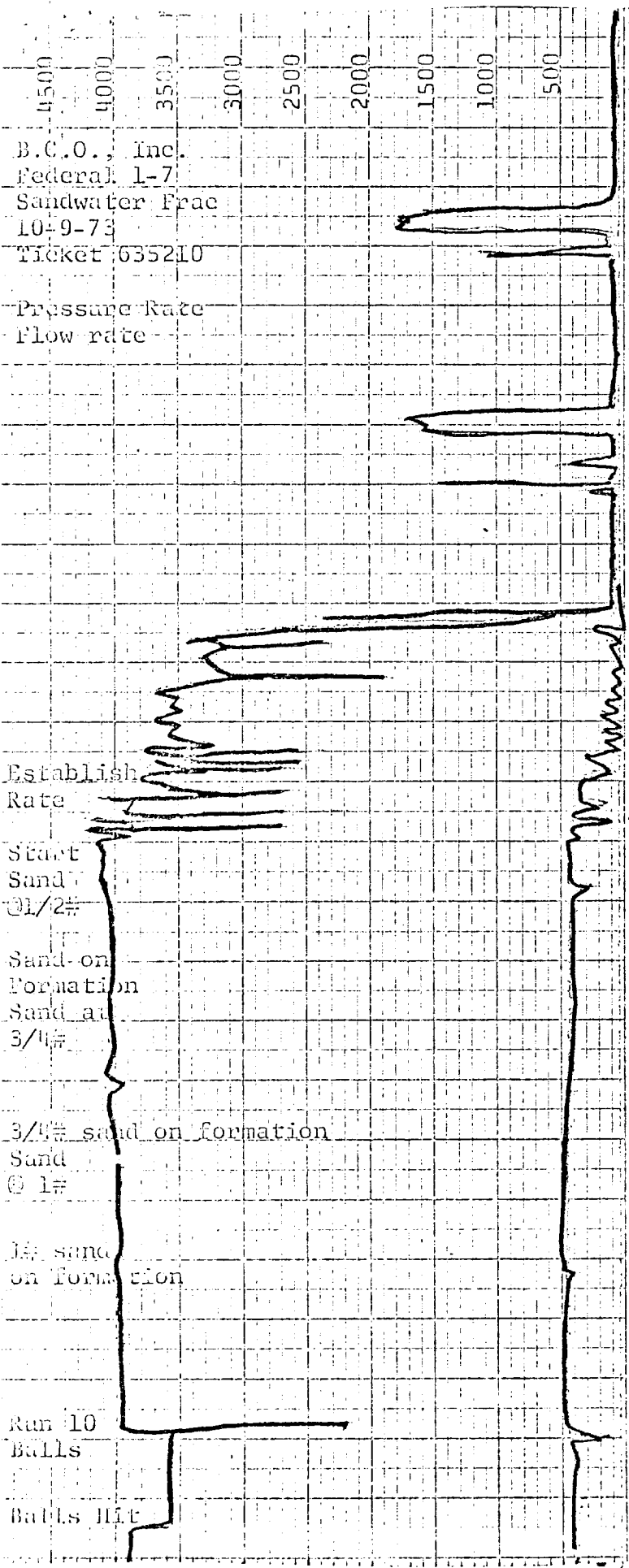
JOE TYPE

Sandwater Frac

DATE 10-9-73

FORM 2012

[illegible]



Run 10
Balls

Balls Hit

Run
10
Balls

Balls Hit

Treating

12,000# sand in
Start Flush

Job Complete

B.C.O., Inc.
Federal 1-7
Sandwater Frac
10-9-73
Ticket 635210

Pressure Rate
Flow rate

Establish
Rate

Start
Sand
1/2#

Sand on
formation
Sand at
3/4#

3/4# sand on formation
Sand
1#

1# sand
on formation

Run 10
Balls

Balls Hit

PART NO. 243.99939

HALLIBURTON CO.