

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 076877
Unit Canyon Largo

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

SLOAN et al-GOVERNMENT #1-12:

August 6, 1956

Well No. 1-12 is located 990 ft. from N line and 990 ft. from E line of sec. 12

SE 1/4 Section 12 (1/4 Sec. and Sec. No.) 24-N (Twp.) 6-W (Range) NMPN (Meridian)

Wildcat (Field) Rio Arriba (County or Subdivision) New Mexico (State or Territory)

(Canyon Largo)
The elevation of the derrick floor above sea level is 6458' ft. ^{KB}

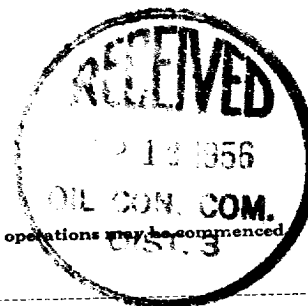
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8-3-56: Perforated: 2128-2140 & 2152-2160 w/6 bullets/ft.

8-3-56: Sand-Water Frac'd Perfs: Mixed 30,000# Sand w/23,500 gals water.
Flushed w/150 bbls water. Maximum pressure 2200#, minimum pressure 1300#, FP 750#.
Average injection rate: 41.6 BPM.

8-4-56: Swabbing & Cleaning out after frac job.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced

Company The Superior Oil Company

Address Midland, Texas

By W. J. Mathis (W. J. Mathis)

Title Petroleum Engineer