

AREA 640 ACRES
LOCATE WELL CORRECTLY

SLOAN et al-GOVERNMENT #1-12:

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

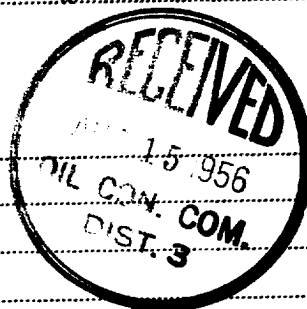
Blean et al-Government
(Lear)

Well No. 1-12, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 12, T. 24-N, R. 6-W, NMPM.
Canyon Largo Unit Pool, Rio Arriba County.
Well is 990 feet from South line and 990 feet from East line
of Section 12. If State Land the Oil and Gas Lease No. is 277
Drilling Commenced July 23, 1956 Drilling was Completed August 4, 1956
Name of Drilling Contractor Smith Drilling Corp.
Address Box 1817 Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 6458' KB The information given is to be kept confidential until
-----, 19

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....
No. 4, from.....	to.....	feet.....



CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	98	Baker	--	--	Surface
5-1/2	14 & 15.5#	New	2212	Baker	--	2128-2140 2152-2160	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	98	75 Sack	2-plug	Water	Circulated cnt to Surface
7-7/8	5-1/2	2212	125 Sack	2-plug	9.7	Hole full

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Mixed 30,000# Sand w/23,500 gals water, flushed w/150 hbbls water. Maximum pressure 2200#, minimum pressure 1300#, FP 750#. Average injection rate 41.6 BPM.

Result of Production Stimulation..... **Flowed 794,000 cu ft gas**

Dentist Cleaned Out 2169'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2213 feet, and from -- feet to -- feet.
Cable tools were used NKK feet to -- feet, and from -- feet to -- feet.

To Clean out after frac job.

PRODUCTION

Put to Producing Shut-in gas well, 19--

OIL WELL: The production during the first 24 hours was -- barrels of liquid of which --% was oil; --% was emulsion; --% water; and --% was sediment. A.P.I. Gravity --

GAS WELL: The production during the first 24 hours was 794 M.C.F. plus ---- barrels of liquid Hydrocarbon. Shut in Pressure 725/730 lbs.

Length of Time Shut in 60 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo. 1547
T. Kirtland-Fruitland. 1768
T. Farmington. 2100
T. Pictured Cliffs. 2123
T. Menefee. 2161
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1547	1547	Sand, Shale & Clay				
1547	1768	221	Clay, Bentonite, Sd & Shale				
1768	2100	332	Shale, Sd & Coal				
2100	2123	23	Sd, Shale & Coal				
2123	2161	38	Sand, Sandy Shale				
2161	2213	52	Shale, Sandy Shale				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies	Received	6	
DISTRIBUTION			
		NO. FURNISHED	
Operator		1	
Santa Fe		1	
Production Office			
State Land Office		1	
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Superior Oil Company Address Midland, Texas
Name W. J. Mathis (W. J. Mathis) Position or Title Petroleum Engineer
August 13, 1956 (Date)