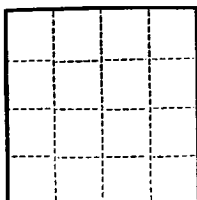


Form 9-331a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 57 079086
Unit Mexico-Ped "A"



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of 4th & 5th Perforations
	Report of Sand/Oil Free Jobs

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 29, 1959

Mexico-Ped "A"
Well No. 1 is located 1650 ft. from S line and 990 ft. from E line of sec. 10

SE 1/4 Section 10
(1/4 Sec. and Sec. No.)
Undesignated - Gallup
(Field)
24N
(Twp.)
6W
(Range)
N.M.P.M.
(Meridian)
Rio Arriba
(County or Subdivision)
New Mexico
(State or Territory)



The elevation of the derrick floor above sea level is 6478 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 7" casing w/4 Lane Wells Kene shots per ft. as follows: 5566-5587' (21') 64 holes.

Frased Gallup formation, down 2 1/2" tubing & 7" casing, thru 7" casing perfor. 5566-5587', w/ 20,000# 20/40 sand & 20,160 gals. crude oil by Dowell. BDP 2350#, Max. TP 2150#, Min. TP 1905#. Flushed w/265 Bbls. oil, Inj. rate 32 BPM, time of treatment 24 min. Shut-down pressure 1325#.

Perforated 7" casing w/4 Lane Wells Kene shots per ft. as follows: 5388-5404', 5432-40', & 5447-53', total of 30', 120 holes.

Frased Gallup formation, down 2 1/2" tubing & 7" casing, thru 7" casing perfor. 5388-5404', 5432-40' & 5447-53' w/25,000# 20/40 sand & 21,462 gals. crude oil by Dowell. Flushed w/280 Bbls. oil. BDP 1800#, Max. TP 1150#, Min. TP 1975#, Inj. rate 28.2 BPM. Time of treatment 29 min. Shut-down pressure 1800#, dropped to 1250# in 30 min.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY

Address Box 426
Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent

1. The first part of the report is a general introduction to the project. It describes the purpose of the study and the objectives that were set at the beginning. It also provides a brief overview of the methodology that was used to collect and analyze the data.

2. The second part of the report is a detailed description of the data that was collected. It includes a table of the raw data and a summary of the key findings. This section also discusses the limitations of the data and the potential sources of error.

3. The third part of the report is a discussion of the results. It compares the findings to the objectives that were set at the beginning and discusses the implications of the results for the field of study.



4. The fourth part of the report is a conclusion. It summarizes the main findings of the study and provides some suggestions for future research. It also includes a list of references to the sources that were used in the study.

5. The final part of the report is a list of appendices. These include a list of the raw data, a list of the key findings, and a list of the references. They are provided for the reader's convenience and to allow for further exploration of the data.