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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Salt Lake City, Utah

May 8, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Apache Federal, Well No. 11

in NW

SE

(Company or Operator)

(Lease)

J

Sec. 8

T. 24N

R. 5W

NMPM.

Basin-Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded. 4-3-61

Date Drilling Completed

4-16-61

Please indicate location:

Elevation 6521'

Total Depth 6915'

PSTD 6742'

Top Oil/Gas Pay 6639'

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6639'-6694'

Open Hole

Depth 6777'

Depth 6633'

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2452 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: 1-rate

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 48000 gal treated wtr, 50000# 20/40 sand

Casing Press. Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Co

1650' NSL 1650' WEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

S&X

8-5/8	207'	250
4 1/2	6765.40	*
2-3/8	6623	
*1st stage 260 sx thru shoe		
2nd stage 140 sx thru stage collar		

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved MAY 11 1961 May 9, 1961

Gulf Oil Corporation

Company or Operator

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

ORIGINAL SIGNED By: T. A. TRAX (Signature)

Title Area Production Manager

Send Communications regarding well to:

Gulf Oil Corporation

Production Department

Box 1246 Salt Lake City, Utah

RECEIVED

MAY 11 1961

OIL CON. DIST.

STATE OF NEW MEXICO		
LAND DEPARTMENT COMMISSION		
LAND OFFICE		
TRANSPORTER		4
PRORATION OFFICE		
OPERATOR		
SANNA P		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		