

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Indian

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Tribal #69

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache Federal

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-24N, R-5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6521' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Repair 4-1/2" casing leak

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6742' PB.

Pull producing equipment. Ran RBP & set at approximately 5800'. Ran & set packer @ 5500'. Test 4-1/2" casing to 1000 psi. Move packer up hole until leak is found. Dump 2 sacks of frac sand on RBP & pull out of hole with packer. Ran tubing (open-ended). Hydrostatically squeeze casing leak. Cement as recommended by cementing service. WOC. Test casing above cement to 500 psi. Squeeze any leaks, if necessary. Drill out cement to top of frac sand. Test squeeze job to 500 psi. Circulate frac sand off RBP. Pull out of hole with RBP. Run producing equipment. Check PBTD 6742' for fill. Set bottom tubing @ 6630'. Swab & clean up. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sign Area

TITLE Area Engineer

DATE 06-30-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

JUL 6 1978

*See Instructions on Reverse Side

GEOLOGICAL SURVEY
WASHINGTON, D.C.