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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

September 12, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Northeast Haynes, Well No. 7, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L, Sec. 10, T. 24N, R. 5W, NMPM., Basin Dakota Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1850' FSL, 790' FWL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	308'	200
5 1/2"	6956'	665
2 3/8"	6750'	-

County Date Spudded 8-6-63 Date Drilling Completed 8-20-63  
Elevation 6573' RB Total Depth 6956' PBD 6918'

Top Oil/Gas Pay 6790' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6790'-6794', 6802'-6806', & 6818'-6842'

Open Hole Depth 6956' Casing Shoe 6956' Depth 6750' Tubing

Stage Collar @ 4720'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1400 MCF/Day; Hours flowed 3

Choke Size Open Method of Testing: Orifice Meter - Back press. test

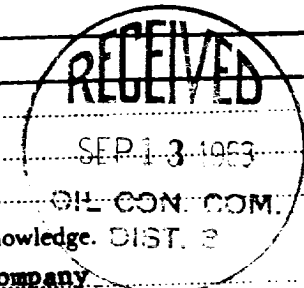
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000# sand, 900# "ADOMITE AQUA" additive, 5 gals. "ADOMALL"

Casing Press. 600 Tubing Press. 500 Date first new oil run to tanks additive, 3500# CaCl<sub>2</sub> & 33,260 gals. water

Oil Transporter (Condensate) Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 2

Approved SEP 13 1963, 19\_\_\_\_ Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ (Signature)

By: Original Signed Emery C. Arnold Title: District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3 Name H. D. Haley

Box 3312, Durango, Colorado