

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado 12-1-60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil N.E. Haynes Apache, Well No. 9 No. 1, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 9, T. 24N, R. 5W, NMPM, Undesignated (Gallup) Pool
Unit Letter

Rio Arriba County. Date Spudded 9-9-60 Date Drilling Completed 10-13-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6535' RB Total Depth 5934' FBTD 5902'

Top Oil/Gas Pay 5595' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5818' to 5760' w/2 shots per ft.

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 0 hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 74 bbls. oil, 1 bbls water in 24 hrs. _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 35,000# sand, 1750# MARK II ADOMITE, 43,764 gals. crude

Casing _____ Tubing _____ Date first new _____
Press. 3000 Press. _____ oil run to tanks 11-19-60, to test tank

Oil Transporter McWood Corporation

Gas Transporter _____

Remarks: NE Haynes Apache 9 No. 1 is a triple casing completion in the Gallup, Greenhorn & Dakota formations. The above data is for the Gallup formation only. Total TD of the well is 6966'. At present, this well is temporarily shut-in while installing pumping equipment.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 2 1960, 19 _____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

NMOCC (L) HDH HHH

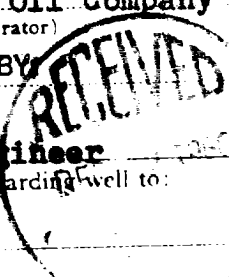
Continental Oil Company
(Company or Operator)

By: ORIGINAL SIGNED BY
M. A. MacLennan (Signature)

Title District Engineer
Send Communications regarding this well to:

Name H. D. Haley

Address Box 3312, Durango, Colo.



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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