NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. El Paso Batural Gas Compan	y Lease Marron Federal
Address Box 997, Farmington, New Mexico	El Paso, Texas
(Local or Field Office)	(Principal Place of Business) Lindrith T. R. Pool.
County Rio Arriba Kind of Lease:	Federal.
If Oil well Location of Tanks	
Authorized Transporter. El Paso Estural Gas	Company Address of Transporter
Farmington, New Magico	-
(Local or Field Office)	(Principal Place of Business)
	Other Transporters authorized to transport Oil or New York
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
This well was originally drilled by Magnot #1. El Paso Matural Gas Company has pure El Paso Matural Gas Marron Federal #1.	
The undersigned certifies that the Rules and Regulation	CIL GOR. COM. DIST. 3 s of the Oil Conservation Commission have been compared with.
·	
Executed this theday of	
Approved	El Paso Hatural Gas Company
OIL-CONSERVATION COMMISSION	By F. F. Dellow
By Sund	Title
Oil and Gas Inspector Dist. #3.	

OIL CONSERVATI	ON COMMISSION
AZVEC DIVE	
es. Copics Retail	5
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Sant-To	
Santa Company	

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Load oil & cleanout to 3419:. Ran 162 joints 1" tubing 3403:. to bridge plug and drill same. Hole losded with diesel oil on top of bridge plug. DARP Matural gage 116 MTF/D. Gaged 62 MCF after swabbing down to perfs. Injection rate 27.8 bbla./min. oil & ll,000# sand. Max., BD & treating pr. 1050#. Sandoil frac Fictured Cliff (thru perf.) 3346-3374 w/8800 gals in gas after lat perforation. dage from porf. 3366-3374, 116 MCF. 3356-3374,116 M CF/D; 3346-3374, 116 MCF/D. Ho increase Model 2-B megnesium bridge plug @ 3375'. Perf. from 3346' to 3374' with 4 Welex jet shts/ft. Trowing by heads. Gas very weak, pressure up & blow well. No increase in gas. Mall unloaded and gal. Matural gage 139 MCF/D. Swabbed diesel oil rec. 120 bbl. total. 1700#, max. pr. 1700#, treating pressure 1700#. Injection rate 28.5 bbls./min. Flush 3600 oll fractured Fictured Cliff from 3383, to 3421, with 8000 gals oil & 15,000# sand. BDP set Hudromite plug from 3427'-3430'. Set Hydromite plug from 3421'-3427'. Sand-Held O.K. Ban Schlumberger GRN 3150-3434 & Cleaned out to 3446'. Tested casing with 2000#. Aig up cable tool Contractor Con Drilling. Co. Inc Rig #4. MOLKOAGL: