

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

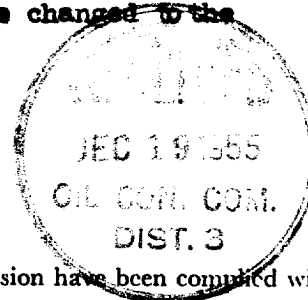
Company or Operator El Paso Natural Gas Company Lease Marron Federal
Address Box 997, Farmington, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)
Unit G, Well(s) No. 1, Sec. 7, T. 24N, R. 2W, Pool Lindrith
County Rio Arriba Kind of Lease: Federal
If Oil well Location of Tanks None
Authorized Transporter El Paso Natural Gas Company Address of Transporter
Farmington, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or ~~NATURAL GAS~~
from this unit are Malco Products Inc.

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

This well was originally drilled by Magnolia Petroleum Company as the Marron Federal #1. El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Marron Federal #1. (Over)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 15 day of December, 19 55

Approved DEC 19 1955, 19

OIL CONSERVATION COMMISSION
By Emory Arnold
Title Oil and Gas Inspector Dist. #3

El Paso Natural Gas Company
By J. F. Dredlow
Title Petroleum Engineer

INSTRUCTIONS

Rig up cable tool Contractor Cox Drilling Co. Inc. Rig #4.
 Cleaned out to 3446'. Tested casing with 2000#. Held O.K. Ben Schlumberger GRN 3150-3434 &
 TS 1650-3429. Set Hydramite plug from 3427'-3430'. Set Hydramite plug from 3421'-3427'. Sand-
 oil fractured pictured cliff from 3383' to 3421' with 8000 gals oil & 15,000# sand. BHP
 1700#, max. pr. 1700#, treating pressure 1700#. Injection rate 28.5 bbls./min. Flush 3600
 gal. Natural gas 139 MCF/D. Swabbed diesel oil rec. 120 bbl. total. Well unloaded and
 flowing by heads. Gas very weak, pressure up & blow well. No increase in gas. Set Baker
 Model 2-B magnesium bridge plug @ 3375'. Part. from 3346' to 3374' with 4 Welox jet bits/ft.
 Gas from part. 3366-3374, 116 MCF; 3356-3374, 116 M CF/D; 3346-3374, 116 MCF/D. No increase
 in gas after 1st perforation. Sandoil frac pictured cliff (thru part.) 3346-3374 w/8800 gals
 oil & 11,000# sand. Max., BD & treating pr. 1050#. Injection rate 27.8 bbls./min. Flush
 3800 gal. Natural gas 116 MCF/D. Gaged 62 MCF after swabbing down to parts. Cleanout
 to bridge plug and drill same. Hole loaded with diesel oil on top of bridge plug. Swab
 load oil & cleanout to 3419'. Ran 162 joints 1" tubing 3403'.