

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED September 21, 1955

OPERATOR El Paso Natural Gas Co. LEASE Marron Federal WELL NO. 1
1650' UNIT
1/4 SECTION: 1650' LETTER Q SEC. 7 TWP. 24N RGE. 2W
CASING: " O.D. SET AT TUBING 1 " WT. 1.68 SET AT 3403
PAY ZONE: FROM TO 3445 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST HIPPLE 2 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)
Old well worked over

OBSERVED DATA

SHUT IN PRESSURE: CASING 909 psig TUBING: 909 psig S. I. PERIOD 14 days
TIME WELL OPENED: 10:50 A.M. TIME WELL GAUGED: 1:50 P.M.
IMPACT PRESSURE: 1.3" H₂O Working pressure on tubing 14
VOLUME (Table I)
MULTIPLIER FOR PIPE OR CASING (Table II)
MULTIPLIER FOR FLOWING TEMP. (Table III)
MULTIPLIER FOR SP. GRAVITY (Table IV)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 134



WITNESSED BY: TESTED BY: D. W. Mitchell
COMPANY: COMPANY: El Paso Natural Gas Company
TITLE: TITLE: Gas Engineer

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