

NUMBER OF PIES RECEIVED	3
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FILE	1
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company J. Gregory Merriam & Associates				Address P. O. Box 507, Farmington, New Mexico			
Lease Edna	Well No. 3	Unit Letter E	Section 7	Township 24 North	Range 6 West		
Date Work Performed August 29, 1961	Pool Basin Dakota			County Rio Arriba			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 11" hole to 211' KB. Reamed with 17 1/4" reamer to 210' KB.
Ran 7 joints (191.18') 13 3/8", 48#, Seamless, H-40, used casing
equipped with regular pattern shoe. Set shoe at 208' KB and cemented with
230 sax regular cement (Ideal Portland) mixed with 2% CaCl₂ (Columbia).
Volume of slurry was 272 cu. ft. Temperature of slurry was 60°F both when
mixed and when in place at casing shoe.. Slurry was displaced to 188'
inside casing with good cement returns to surface. Plug was down at 1:30 AM
August 29, 1961. At 3:30 PM August 29, 1961, after cement had been (over)

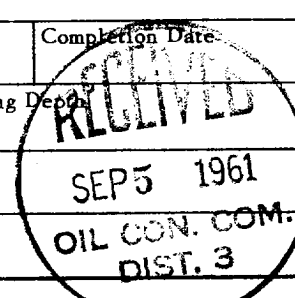
Witnessed by J. Gregory Merriam	Position Operator	Company J. Gregory Merriam & Assoc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by Original Signed Emery C. Arnold	Name J. Gregory Merriam		
Title Supervisor # 3	Position Operator		
Date SEP 1 1961	Company J. Gregory Merriam and Associates		



J. Gregory Morrien and Associates

Edna #3

Surface Casing Job (continued)

in place for 14 hours, casing was tested to 800psi for 30 minutes with no pressure drop. Estimated compressive strength at time of testing was 800 psi.