

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Merrion Oil & Gas Corporation		8. Farm or Lease Name Edna	
3. Address of Operator P. O. Box 1017, Farmington, New Mexico 87499		9. Well No. 3	
4. Location of Well UNIT LETTER <u>E</u> <u>1680</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>24N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat Devils Fork Gallup	
15. Elevation (Show whether DF, RT, GR, etc.) 6805' KB		12. County Rio Arriba	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spot 15 sx (17.7 cu. ft.) Class B plug from 5750 - 5550' KB across Gallup.
Spot 10 sx (11.8 cu. ft.) Class B plug from 3950 - 3850' KB across top of Mesaverde.
Spot 10 sx (11.8 cu. ft.) Class B plug from 3200 - 3100' KB inside and outside casing.
Spot 40 sx (47.2 cu. ft.) Class B plug from 1950 - 1700' KB inside and outside casing.
Spot 10 sx (11.8 cu. ft.) Class B plug from 250 - 150' KB.
Spot 10 sx (11.8 cu. ft.) Class B surface plug and erect dry hole marker.
9.2 #/gal. mud used between plugs.

RECEIVED
JUL 26 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholson TITLE Operations Manager DATE 7/25/84

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 10 1984

CONDITIONS OF APPROVAL, IF ANY: