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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company J. Gregory Merrion & Associates				Address P. O. Box 507, Farmington, New Mexico			
Lease Edna	Well No. 4	Unit Letter H	Section 7	Township 24 N	Range 9 E		
Date Work Performed 9-3-62 thru 9-6-62	Pool Devils Fork - Ballard			County Rio Arriba			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

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SEP 11 1962

OIL CON. COM.
DIST. 2

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7 7/8" hole to 5880. Reamed 9 7/8" hole to 2600'. Ran 182 jts (5839.42') 4 1/2", 9.5#, J-55 casing equipped with guide shoe, insert float, three centralizers and Baker Stage collar. Set casing at 5851 KB, float at 5818' KB, centralizers at 5595, 5691 & 5788, Metal petal basket at 2532, stage collar at 2373. Ran 81 jts (2514.69') 2 7/8", EUE, 6.5#, J-55 casing equipped with bull plug and 12 turbolizers. Set bull plug at 2526 KB with turbolizers at 2230, 2245, 2260, 2275, 2290, 2305, 2321, 2336, 2351, 2366, 2381 & 2396. Cemented first stage with 120 sax of 50-50 Idealite W-2% gel (theoretical fill to 5080); opened stage collar and cemented second stage with 80 sax 50-50 Idealite with 2% gel followed by 50 sax latex cement (theoretical fill to 1875'). Job complete 2:45 A.M., 9-3-62.

On 9-6-62, 84 hours after cementing tested 2 7/8" casing with 3700 psi, dropped to 1600 psi in 14 minutes. Pressured up to 3500 psi, dropped to 2400 psi in 12 minutes. Shut down to plan remedial action for apparent collar leak.

Witnessed by J. Gregory Merrion	Position Operator	Company J. Gregory Merrion & Associates
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed by W. B. Smith	Name Operator
Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3	Position J. Gregory Merrion & Associates
Date SEP 11 1962	Company

J. Gregory Merrion