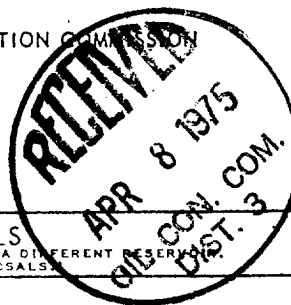


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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. Gregory Merrion	8. Farm or Lease Name Edna
3. Address of Operator P.O. Box 507 Farmington, New Mexico 87401	9. Well No. 4
4. Location of Well UNIT LETTER H 1733 FEET FROM THE North LINE AND 1147 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 24N RANGE 6W N.M.P.M.	10. Field and Pool, or Wildcat Devils Fork
15. Elevation (Show whether DF, RT, GR, etc.) 6747 KB	12. County Rio Arriba

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-11-75 to 1-22-75 Moved in pulling unit. Tripped tubing and ran Model R packer and retrievable bridge plug. Straddled perforations 5660-5666. Western Co. treated with 1,000 gal 7 1/2% Hcl + 1,000 gas condensate and Parosal D (solvent) at 5 BPM. and 700 psi. Swabbed back acid water, water and oil. Reset packers straddling perfs. 5640-46. Treated with 1,000 gas 7 1/2% acid and 1,000 gas condensate and Parosal D at 5 BPM and 700 psi. Swabbed back all acid water, with water and oil at good rate until unbroken frac gel came. Reset packers straddling both sets of perfs. 5640-46 and 5650-56. Swabbed 3 bbls fluid per hour 50% oil for several hours until well again started making frac gel and it dried up.

1-25-75 to 2-21-75 Acidized perfs. 5660-66 two more times and swabbed back acid water, frac water, and oil each time until unbroken frac gel stopped up formation. Acidized Menefee perfs. 4468-76 swabbed back acid water, frac water and emulsion with fair gas blow. On 2-12-75 tested 24 hours making 10 bbl water/da + 75 MCF/da gas.

Acidized Gallup perfs. 5640-46 and 5660-66 with 1,000 gas acid and 1,000 MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Gregory Merrion TITLE Operator DATE April 6, 1975

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE 4-8-75

CONDITIONS OF APPROVAL, IF ANY:

Nitrogen. Had communication up backside. Swabbed back acid water and well made 1/2 barrel per hour 50% oil 50% semi broken frac gel.

Tripped tubing and removed packers. Cleaned out 20' sand to 5790. Ran 182 joints 5709' 2" tubing with mud anchor, perforated nipple and seating nipple. Set tubing at 5720, seating nipple at 5686. Ran pump and rods. Moved out with help of dozer.

3-18-75 Installed pumping unit and put well to pumping.

3-25-75 After one week stabilization well made 7 BO + 6BW + 75 MCF in 24 hours.  
(Commingled Mesaverde and Gallup)