			/			
HO. OF COPIES HECEIVED						
DISTRIBUTION	,	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11			
SANTA FE	REQUEST	FOR ALLOWABLE	Elfective 1-1-65			
FILE		AND				
U.S.G.5.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	SAS			
LAND OFFICE						
TRANSPORTER OIL /						
GAS /						
OPERATOR /						
PRORATION OFFICE						
Operator						
J. Gregory Me	rrion	,				
Address						
1	nington, New Mexico 874	101				
Reason(s) for filing (Check proper box)		Other (Please explain)				
	Change in Transporter of:	Peguest 1000 BO	test allowable and			
New We!!	Oil Dry Go		e awaiting permission to			
Recompletion XX	<b>—</b>	r-11 · · ·	c androzing, pormission of			
Change in Ownership	Castinghead Gas Conder	usate [ ] Committagre.				
If change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation   Kind of Lease	e Lease No.			
Lease Name	1 7 -17 (6	Gallup&Mesaverde Ptate, Federa	of Fee Fee			
Enda	4 Devils Fork (G	sallupanesavelud/				
Location	<b></b>	2210	East			
Unit Letter H : 1.73	Feet From The North Lin		The			
Line of Section 7 Tow	nship 24N Range	6W , NMPM, R	io Arriba County			
	ome on our axin statutal C/					
II. DESIGNATION OF TRANSPORT	XX or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)			
1		Box 108, Farmington, No	ew Mexico 87401			
Plateau	Inghead Gas XX cr Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)			
Name of Authorized Transporter of Cas		Box 990, Farmington, No				
El Paso Natur	cal Gas Company	Is gas actually connected? Wh				
If well produces oil or liquids,	Unit Sec. Twp. Rge.		1961			
give location of tanks.	н ; 7 ; 24 ; 6	Yes				
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Barta Same Res'v Din Res'v			
Designate Type of Completio	$n = (X)$ $\times$ $\times$	x	x/ ( ) 1			
	Date Compl. Ready to Prod.	Total Depth	P.B. 0 1010			
Date Spudded	1	5889	6 12.			
8-19-62	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depting COM			
Elevations (DF, RKB, RT, GR, etc.)	1	5598	\$720 AP . CON. 3			
6747 KB	Gallup - Mesaverde		Tubing Depting COM.  9720 Property Com.  Depth lasting thee DIST.			
Perforations Gallup Oil 559	3-5602, 5640-46, 5660-66	5, 5772 <b>–</b> 87	588 OIL DIS			
Mesaverde Gas	Mesaverue das 4400-10					
	TUBING, CASING, AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
13 3/4	10 3/4	204	135			
7 7/8	4 1/2	5851	120 + 130			
117-						
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)						
					OIL WELL Gallup.	
Date First New Oil Run To Tanks	Date of Test	i e	·,·,,			
	3-26-75	Pump	Choke Size			
Length of Test	Tubing Pressure	Casing Pressure	CHORA SIZE			
24 hours	30	30	0 1/05			
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF			

	GAS WELL Mesaverde*	*Proposed Split		Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1	<b>7</b> 5	24 hours	******	40 44 45
1		Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
į	Leating Islanica Ibusel and 1		800 psi	
	Orifice Tester	100 psi	, , , , , , , , , , , , , , , , , , ,	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charact Payors  1. Gregory Member
 (Signature)
Operator
 (Title)
April 7, 1975

OII	CONSERV	VATION	COMMISSION	

annoven					APR	8,	1975
PPROVED			123	<u> </u>			
Original	Signed	bу	Emery	U.	ATHOIG		
, O1 18 1 1 1 1 1							

SUPERVISOR DIST. #3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULK 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.