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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Edna	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Ballard - PC	
12. County	
Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
J. Gregory Merriam
3. Address of Operator
P.O. Box 507, Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER <u>H</u> <u>1733</u> FEET FROM THE <u>North</u> LINE AND <u>1147</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>24N</u> RANGE <u>6W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
6747 KB

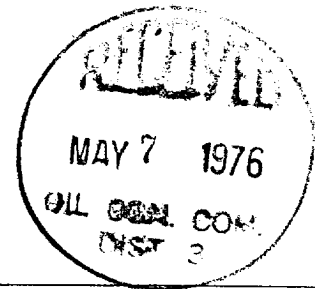
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug and abandon the pictured cliffs side of this dual completion by squeezing the pictured cliffs with 50 sax cement down 2-7/8" casing. Cement will be displaced with 12 bbls. water leaving top cement inside casing at 2073 feet (225 feet above PC per/s at 2298-2320). Six sax will be inside casing and 44 sax squeezed away.

NOTE: This well has never been able to produce into the line since a workover in November, 1974.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED J. Gregory Merriam TITLE Operator DATE 5-6-76

APPROVED BY AR Kendrick TITLE SUPERVISOR DIST. 43 DATE MAY 7 1976

CONDITIONS OF APPROVAL, IF ANY: