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UNITED STATES MAR 12 1984
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY OFFICE OF THE DIRECTOR
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Merrion Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL and 1850' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☒
(other) ☐ ☐

5. LEASE
SF 078877
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Canyon Largo Unit
8. FARM OR LEASE NAME
Canyon Largo Unit
9. WELL NO.
131
10. FIELD OR WILDCAT NAME
Devils Fork Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T24N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6699' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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BUREAU OF LAND MANAGEMENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted 25 sx plug from 5820' to 5520' to cover Gallup and 50 ft. above. (30 cu. ft.)
Perforated top of Mesaverde @ 3825'. Squeezed with 25 sx (30 cu. ft.) leaving 10 sx
(12 cu. ft.) in casing to cover Mexaverde top.
Spotted 25 sx (30 cu. ft.) plug from 2450 - 2150 to cover Pictured Cliffs.
Perforated top of Ojo Alamo @ 1775'. Spotted 40 sx (47 cu. ft.) across Ojo Alamo
from 1950 - 1470. Squeezed 15 sx (18 cu. ft.). Left top of plug @ 1700'.
Spotted 25 sx (30 cu. ft.) plug from 225 ft. to surface. Tie onto Bradenhead and
pumped 40 sx (47 cu. ft.) plug to seal off surface casing seat.
Removed wellhead and erected dry hole marker.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Alan Sal TITLE Operations Manager DATE 3/7/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC