

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 15, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Canyon Largo Unit Well No. 129, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 8, T. 24N, R. 6W, NMPM., Devils Fork Gallup Pool
Unit Letter

Rio Arriba

County. Date Spudded. 6-8-63

Date Drilling Completed. 6-17-63

Please indicate location:

Elevation 6702' G.L. Total Depth 5833' COTD 5802'

Top Oil/Gas Pay 5769' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5769'-5787' 4 Sh./Ft.

Open Hole None Depth 5832' Casing Shoe 5764' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Flowed 118 bbls. oil, 0 bbls water in 24 hrs, -- min. Size 18/64" Choke

GAS WELL TEST - GOR: 1226/1

1750'/N and 1750'/E

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size	Feet	Sax
8-5/8"	160'	150
4-1/2"	5821'	250
2-3/8"	5754'	- -

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. oil run to tanks July 6, 1963

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Sandoil fracked Gallup perforated interval (5769'-5787') with 60,345 gals. lease crude and 70,000 sand with 0.05%/Gal. Adomite Mark II. Flushed with 4200 gals. lease crude. Injection Rate: 22.2 BPM. Spotted 250 gals. of 15% Spearhead Acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 16 1963, 19

El Paso Natural Gas Products Company
(Company or Operator)

By: Original Signed EWELL N. WALSH JUL 16 1963
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Division Petroleum Engineer DIST. 3
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Ewell N. Walsh

Address: P.O. Box 1560, Farmington, N.M. 87401

4254

LAND OFFICE		GIL	
TRANSPORTER		Gas	
OPERATOR			