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| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | 1 | |
| u.s.g.s. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | 1 | |
| | GAS | 1 | |
| OPERATOR | | 1 | |
| PRORATION OFFICE | | Ĺ <u></u> | |
| Operator | | | |
| err (err | ion S | - 5 | yles |

| SANTA FE / | | FOR ALLOWABLE | Supervised Sud C-104 and C-110 | |
|---|------------------------------------|---|--|--|
| FILE / | | AND | Effective 1-1-65 | |
| U.S.G.S. | AUTHORIZATION TO TRAI | NSPORT OIL AND NATURAL G | AS | |
| LAND OFFICE | | | | |
| TRANSPORTER GAS / | | | | |
| OPERATOR / | | | | |
| I. PRORATION OFFICE | | | | |
| Operator Terrion & Sayles | 3 | | | |
| Address | -3 | | | |
| 1 | ngton, Jew Mexico 8740 | 1 | | |
| Reason(s) for filing (Check proper box) | | Other (Flease explain, | | |
| New Well | Change in Transporter of: | | | |
| Recompletion | Oil Dry Gas | | | |
| Change in Ownership X | Casinghead Gas Condens | sate | | |
| If change of ownership give name | Il Cogo Producto Com | oony dox 30% Odessa | . Texas 70760 | |
| and address of previous owner | al easo products com | South 2007 200 | | |
| II. DESCRIPTION OF WELL AND L | EASE | | | |
| Lease Name | Well No. Pool Name, Including Fo | | | |
| Canyon Tarzo Unit | 129 Bevils Fork | State, r ederal | or Fee Tederal 1-07377 | |
| Location 7 | 50 Sorth | e and Feet From T | . ost | |
| Unit Letter; | Feet From The Line | e andFeet From T | he | |
| Line of Section Town | ship 21 Kange | () NMPM, Dio M | criba County | |
| Line of Section | | | | |
| II. DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA | S Address (Give address to which approv | red copy of this form is to be sent) | |
| Name of Authorized Transporter of Oil | x or Condensate | Address (Give address to writer approv | ington, lev exico 8740 | |
| Name of Authorized Transporter of Cash | | Address (Give address to which approx | eed copy of this form is to be sent) | |
| | | 1 | iston, New Sexico 87401 | |
| l aso latural Cas C | Unit Sec. Twp. Rge. | Is gas actually connected? Whe | | |
| If well produces oil or liquids, give location of tanks. | 24 1 6 3 | Yes | 5-24-63 | |
| If this production is commingled with | that from any other lease or pool, | give commingling order numbe : | | |
| IV. COMPLETION DATA | | | Plug Back Same Res'v. Diff. Res'v. | |
| Designate Type of Completion | Oil Well Gas Well | New Well Workover Deepen | Triag Back | |
| | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| Date Spudded | Edie Compi. Hoad, to Frod. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | | | Depth Casing Shoe | |
| Perforations | | | Depth Casing Shoe | |
| | THE WAS CASING AND | CEMENTING BECORD | | |
| | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| HOLE SIZE | CASING & TOBING SIZE | | | |
| | | | | |
| | | | | |
| | | <u> </u> | <u> </u> | |
| V. TEST DATA AND REQUEST FO | RALLOWABLE (Test must be a | fter recovery of total volume of load oil oth or be for full 24 hours) | and must be equal to or exceed top allow | |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | ft, etc.) | |
| Date First New Oil Mun 10 Idiks | | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | | | Gas-MCF FEB 1 6 1970 | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | | |
| | | | OIL CON. COM. | |
| | | | DIST. 3 | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Actual Float 1 det-14101 / D | - • | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| | | | | |
| VI. CERTIFICATE OF COMPLIANCE | CE CE | [1] | ATION COMMISSION | |
| | | APPROVED | FEB 1 6 1970 | |
| I hereby certify that the rules and re Commission have been complied w | ith and that the intormation given | Original Signed by | Emery C. Arnold | |
| Commission have been complied w above is true and complete to the | best of my knowledge and belief. | BY Original Digital Dy | | |
| | 1 | TITLE SUPERVISOR DIST. #3 | | |
| Tell. | n // | | compliance with RULE 1104. | |
| /)///. | 11/2 | ne at the second for allow | wable for a newly drilled or deepene | |
| (Signa | il year) | well, this form must be accompa- tests taken on the well in acco | | |
| Operator | | All sections of this form m | ast be filled out completely for allow | |
| (Tit | le) | All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditions. | | |
| 2-16-70 | | | | |
| (Da | te) | J | at be filed for each pool in multipl | |
| | | Separate Forms C-104 mus | | |