

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
MAIL ROOM

JULY 28 AM 12:27

1. Type of Well
OIL

070 FARMINGTON, NM

RECEIVED
JUN - 5 1996

2. Name of Operator
Merrion Oil & Gas Corporation

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
610 Reilly Avenue, Farmington, NM 87401-2634 (505)327-9801

4. Location of Well, Footage, Sec., T, R, M
1750' FSL & 1750' FEL
Section 8, T24N, R6W

- 5. Lease Number
SF-078877
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number
Canyon Largo Unit #129
- 9. API Well No.
- 10. Field and Pool
Devils Fork Gallup
County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - _____

13. Describe Proposed or Completed Operations:

Merrion Oil & Gas Corporation proposes to Plug & Abandon this well as follows:

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Merrion safety regulations.
- 2. MOL and RU daylight pulling unit. NU relief line. Blow down well and kill with water as necessary.
- 3. POH and LD rods and pump. ND wellhead and NU BOP. Test BOP. Release anchor and POH with tubing, tally and visually inspect 181 joints 2-3/8" tubing (5702'). If necessary LD 2-3/8" tubing and PU 2" workstring.
- 4. Plug #1 (Gallup perforations & top, 5802' - 5515'): RIH with open ended tubing to 5802' or as deep as possible. Pump 30 bbls water. Mix 33 sxs Class B cement (50% excess, long plug) and spot a balanced plug to cover Gallup perforations. POH to 4000' and WOC. RIH and tag cement. Load casing with water and pressure test to 500#. POH with tubing.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Connie Dinning Title Engineer Date 5/23/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED
MAY 23 1996

5. **Plug #2 (Mesaverde top, 3855' - 3755')**: Perforate 3 HSC squeeze holes at 3855'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 3805'. Pressure test casing and tubing. Establish rate into squeeze holes. Mix 52 sxs Class B cement and squeeze 40 sxs cement outside 4-1/2" casing and leave 12 sxs cement inside casing to cover Mesaverde top. POH to 2376'.
6. **Plug #3 (Pictured Cliffs and Fruitland tops, 2376' - 1985')**: Mix 35 sxs Class B cement and spot a balanced plug inside casing to cover PC and Ft top. POH with tubing.
7. **Plug #4 (Kirtland and Ojo Alamo tops, 2045' - 1645')**: Perforate 3 HSC squeeze holes at 1907'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 1850'. Establish rate into squeeze holes. Mix 126 sxs Class B cement and squeeze 102 sxs cement outside 4-1/2" casing and leave 24 sxs cement inside casing to cover Ojo Alamo top. POH and LD tubing and setting tool.
8. **Plug #5 (Surface)**: Perforate 2 squeeze holes at 223'. Establish circulation out bradenhead valve. Mix and pump approximately 60 sxs Class B cement down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
9. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, Move off location, cut off anchors and restore location.

Canyon Largo Unit #129

Current

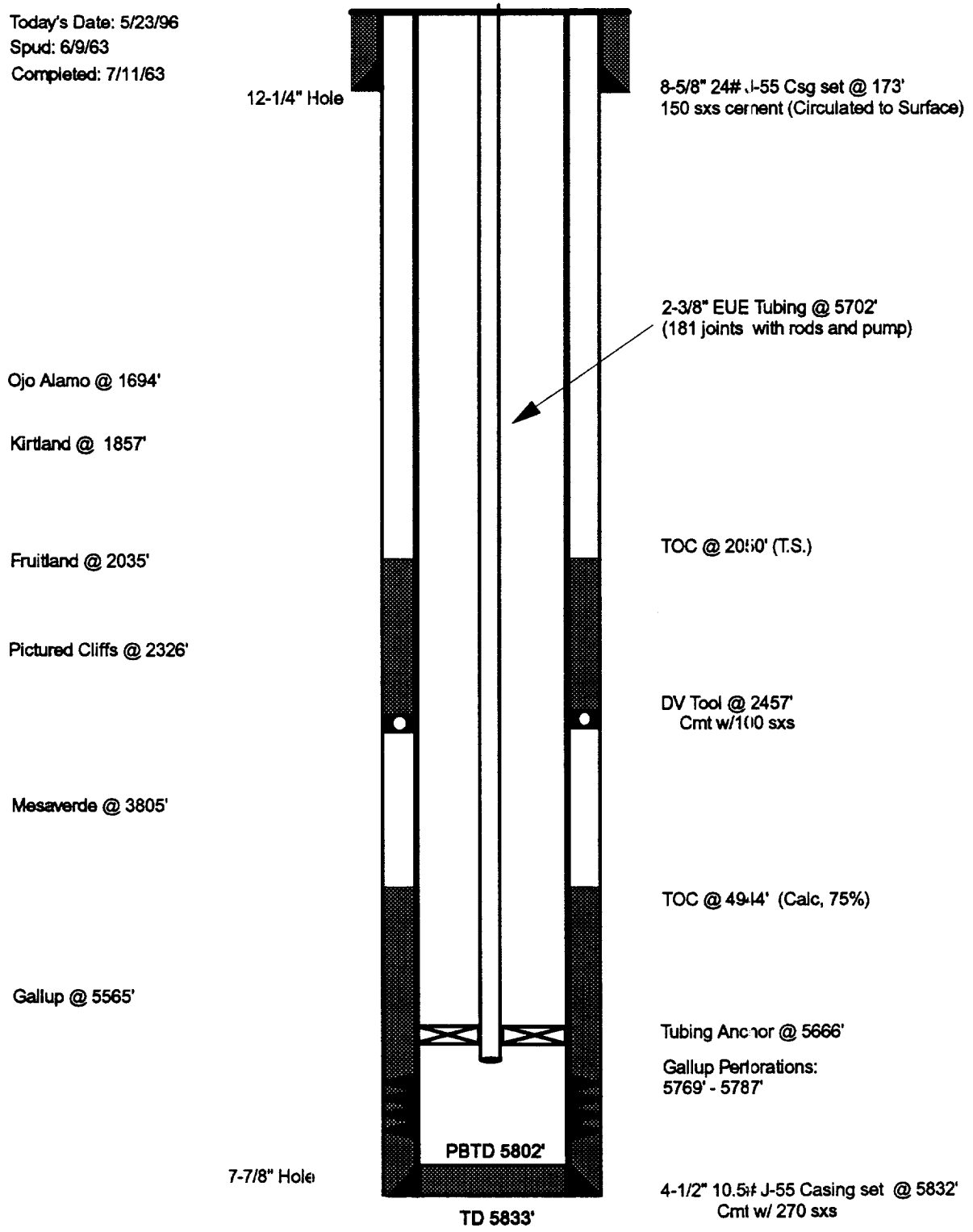
Devils Fork Gallup

NE Section 8, T-24-N, R-6-W, Rio Arriba County, NM

Today's Date: 5/23/96

Spud: 6/9/63

Completed: 7/11/63



Canyon Largo Unit #129

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