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U. S. LAND OFFICE Jicarilla
SERIAL NUMBER Contract 111
LEASE OR PERMIT TO PROSPECT -----
Jicarilla Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL.

Company EL PASO NATURAL GAS COMPANY Address Box 997, Farmington, New Mexico
Lessor or Tract Jicarilla Field S. Blanco PC Ext State New Mexico
Well No. 8-H Sec. 8 T. 24N. R. 4W. Meridian N.M.P.M. County Rio Arriba
Location 990 ft. N of N Line and 990 ft. E of E Line of Sec. 8 Elevation 6710

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. S. Oberly

Date October 1st, 1957 Title Division Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling July 11th, 1957 Finished drilling July 21st, 1957

OIL OR GAS SANDS OR ZONES

(Denote args by Θ)

No. 1, from 2741 to 2832 (a) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	129	-				Surface
5-7/8"	15-5/8#	8	J-55	2860	Teaser Pattern		2840	2860	Production
							2808	2820	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	139	80	Pump & Plug		
5-1/2"	2868.5	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 2869 feet, and from _____ feet to _____ feet.

Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet.

Ran Tubing	DATES	Potential Test
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DATES

Ran Tubing		DATES		Potential Test	
September 11th	1957	Put to producing	September 23rd	1957	

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 452,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- 812 -----

EMPLOYEES

Benson-Montin-Greer _____, Driller _____, Driller
Drilling Corp. _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2638	2638	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2638	2646	8	Coal
2646	2664	18	Shale
2664	2668	4	Coal
2668	2694	26	Shale
2694	2701	7	Coal
2701	2741	40	Shale
2741	2869	128	Sand
			TOP OF PICTURED CLIFFS 2741'

