

U. S. LAND OFFICE **Jicarilla**
SERIAL NUMBER **Contract 111**
LEASE OR PERMIT TO PROSPECTUNITED STATES **Jicarilla Tribal**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **EL PASO NATURAL GAS COMPANY** Address **Box 997, Farmington, New Mexico**
Lessor or Tract **Jicarilla** Field **S. Blanco PC Ext** State **New Mexico**
Well No. **9-H** Sec. **8** T. **24N** R. **4W** Meridian **N.M.P.M.** County **Rio Arriba**
Location **990 ft. [X] of N. Line and 1650 ft. [E] of W. Line of Sec. 8** Elevation **6713**
(Check floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed **E-S. Oberly**Date **September 25th, 1957**Title **Division Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 13th**, 19 **57** Finished drilling **July 25th**, 19 **57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2720** to **2825 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	97					Surface
5-1/2"	15.5#	8	J-55	2843	Texas		2780	2794	Production
					Pattern		2776	2794	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	107	70	Pump & Plug		
5-1/2"	2843	100			

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from **Surface** feet to **2844** feet, and from _____ feet to _____ feet
Cable tools were used **to complete** feet to _____ feet, and from _____ feet to _____ feet

DATES

Ran Tubing **State Potential Test**
September 7th, 19 **57** Put to producing **September 23rd**, 19 **57**The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours **404,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **890**

EMPLOYEES

Henson-Montin-Greer, Driller _____, Driller
Drilling Corp., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2643	2643	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2643	2647	4	Coal
2647	2672	25	Shale
2672	2680	8	Coal
2680	2715	35	Shale
2715	2718	3	Coal
2718	2720	2	Shale
2720	2844	124	Sand
			TOP OF PICTURED CLIFFS 2720'

FORMATION RECORD—CONTINUED

