

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 13, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Canyon Largo Unit, Well No. 127, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E 8, T 24N, R 6W, NMPM., Devils Fork Gallup Pool

Unit Letter

Rio Arriba

County Date Spudded May 8, 1963 Date Drilling Completed May 16, 1963

Please indicate location:

Elevation 6746' G.L. Total Depth 5851' 5817'

Top Oil/Gas Pay 5790' Name of Prod. Frm. Gallup

PRODUCING INTERVAL -

Perforations 5790'-5806' 4 Shots/Ft.

Open Hole None Depth 5850' Depth Casing Shoe 5778'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Flowing Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 85 bbls. oil, 0 bbls. water in 24 hrs, min. Size 15/64"

GAS WELL TEST - GOR: 1482:1

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand, and

See Remarks

Casing Tubing Date first new June 9, 1963
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Sandoil fractured Gallup perforated interval 5790'-5806' with 66,402 gals. lease crude and 72,000# sand with 0.05#/Gal. Adomite Mark II. Flushed with 4200 gals. of lease crude. Injection Rate: 25.5 BPM. Spotted 250 gals. of 15% BDA ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 14 1963, 19

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title

By: ORIGINAL SIGNED BY: JOHN J. STROJEK

Title: Petroleum Engineer

Send Communications regarding well to:

Name: Ewell N. Walsh

Address: P. O. Box 1560, Farmington, New Mexico