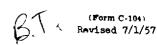
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

							mington,	New A	//exico	Jur	(Date)	3
ARE	E HERE	EBY R	EOUESTI	NG AN A	LLOWABI	LE FOR A W	•	OWN AS	S:		(200)	
Pasc	Natur	ral Ga	s Produc	ts Co.	Canyon	Largo Unit	Well No	127	in	SW ,	A NW	1/4
(Company or Operator)				9437	(Lease)		Domile	. Park O	lallum		, •	
21mit	Letter	, Sec.		, T	, R	, N	MPM.,	речи	FOIR G	writch	······································	Poo
		M.		County	. Date Spue	dded May 8	, 1963	Date D	rilling Ca	np lotopi e)	May 16, 19	163
PI	lease ind	licate le	ocation:	Elevatio	on 674	dded May 8 16' G.L.	Total	Depth 5	851'	XXXX	5817'	
	<u>-</u>			Top Oil/	Gas Pay	5790'	Name o	f Prod. F	crm. G	ıllup		
D	C	В	A	PRODUCIN	G INTERVAL	-						
				Perforat	ions	5790'-580	6' 48	hots/F	t.			
E	F	G.	H	Open Hol	Α	None	Depth Casing	Shoe	5850'	Depth Tubing	5778'	
X			1 1			 		<u></u>	···			
L	K	J	I	OIL MELL							Ch	oke
- 1	;					bbls						
M	N	0	P	Flow	ter Acid or	Fracture Treat	ment (after	recovery	of volume	of oil equ	ual to volume Choke	of
^M	74		•	load oil	l used):	bbls, oil	, <u> </u>	_bbls wat	er in 24	_hrs,	min. Size	<u>15</u>
-			1	GAS WELL	TEST -	OR: 1482:1						
90'/	W & 17	750'/h	i	Natural	Prod. Test:		MCE/Da	v: Hours	flowed	Choke		
ıhtne (Casing a	and Ceme	nting Recor	rd wathad a	of Tactina (pitot, back pr	occuro etc	١٠		100		_
•		Feet	Sax	Took (fe	ton Asid on	Fracture Treat	mont.	• / •	line of			
	7			7 Chalast	ter Acid or	Maddal - C Ta	ment:		W.F.J	Day in under m	THE GWOOT BY	1
-5/8	<u>"</u>	156'	150	Choke Si	ıze	_Method of Tes	ting:			- JUN1	4 1963	1
-1/2	5	839'	250	Acid or	Fracture Tr	eatment (Give	amounts of	materials	used, such	nas acid,	Meteround:	and
-/ -				sand):_		See Remar	ks		<u> </u>	DIS	т. з /	
-3/8	5" 5	768'	* *	Casing Press.	Tu Pr	bing ess•	Date first : oil run to	new tanks	June 9,	1963		
				Oil Tran	sporter	El Paso Na	tural Ga	s Produ	ects Con	pany		
						El Paso N	atural G	as Com	DANY			
	Sand	oil fre	ctured (lallup pe	riorated	interval 57	90'-5806	with 6	6, 402 gr	uls. leas	e crude a	nd
						k II. Flus						
Rete:	25.51	RPM.	Spotted	250 gala	. of 15%	BDA ahead	of frack	lob.				
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						is true and co	mpiete to	me best c	Produc	neuge.	eny	
prove	d	un 1.1	گذا		, 19			(Con	pany or Or	perator)		
				00101	201011	n	00101				erna	ıε
				COMMIS	221ON	ву:.	UKIGI	NAL SI	tigg HR	r: outi	J. STRO	JL
Original Signed A. R. KENDRIC				ov ⊖v		T:•12		Pe trole	um Engi	neer		
										egarding w	ell to:	
le				· · · · · · · · · · · · · · · · · · ·	- 44.65 G.		Bwe	11 N. W	alsh			
										/		
						Add	ress P. O	. Box l	oou, Fe	rm ingtor	a, New M	2Xi