		,					
	NO. OF COPIES RECEIVED						
	DISTRIBUTION NEW MEXICO OIL CO			L CONSERVATION C ST FOR ALLOWAB		Form C-104 Supersedes Old C-104 and C-1	
	FILE / C			AND		Effective 1-1-65	
	U.S.G.S. LAND OFFICE	AUTHORIZA	T OT NOITA	RANSPORT OIL A	ND NATURAL (GAS	
	IRANSPORTER OIL /						
	OPERATOR 4	TR/	ANSPORTER C	HANGED FROM SHELL TO SHELL PIPE LINE			
I.	PRORATION OFFICE		IL CUMPANY RPORATION	EFFECTIVE 12/31/69			
	El Paso Products Cor.	npany					
	Address Post Office Roy 1560	Farmington N	Jew Mexic	o 87401	•		
	Post Office Box 1560, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Company Name:						
	New Well Recompletion	Change in Trans	· —	1 1 1		Gas Products Company to ICTS COMPANY	
	Change in Ownership	Casinghead Gas		ndensateEL		JC 15 COMPANY	
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE	Wall No Dool	Name, Including Forma	wien	Kind of Legse	
	Lease Name Canyon Largo Unit		127	Devils Fork Ga		State, Federal or Fee Federal	
	Location						
	Unit Letter E; 17	50 Feet From The	North	Line and 890	Feet From	The West	
	Line of Section 8, To	ownship 24N	Range	6W , :	NMPM, Ric	Arriba County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Shell Oil Company	or Condens			P. O. Box 1588, Fairmington, New Mexico 87401		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas			1	Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Company Unit Sec. Twp. Rge.				P. O. Box 990, Farmington, New Mexico 87401		
	If well produces oil or liquids, give location of tanks.	P 8	24N 6V	ł	<u> </u>	5-24-63	
	If this production is commingled w COMPLETION DATA	ith that from any other	er lease or po	ool, give commingling	order number:		
	Designate Type of Complete	ion - (X)	1 Gas We	ll New Well Work	over Deer en	Plug Back Same Res'v. Diff. Res'	
	Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.	
				5 211 (0 5		Modern Double	
	Pool	Name of Producing I	Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & T			TH SET	SACKS CEMENT	
₹/	TEST DATA AND REQUEST	FOR ALLOWART F	Tast must	he after recovery of total	al volume of lend of	l and must be equal to or exceed ton allo	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test		Producing Method	. (Flow, pump, gas l	CCEILE	
	Length of Test	Tubing Pressure		Casing Pressure	-	Choke di R L L L L L	
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas MCF MAR 2 1966	
		<u> </u>				OIL CON. COM.	
	GAS WELL				DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate	MMCF	Gravity of Sondensate	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size	
VI.	CERTIFICATE OF COMPLIANCE			. (OIL CONSERVATION COMMISSION		
				ADDROVED	APPROVED MAR 2 1966 , 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ven	Original Signed Emory C. Arnald		
				C.,	TITLE Supervisor Dint. # 3		
	Original Signed WILLIAM R. SPEER			11	This form is to be filed in compliance with RULE 1104.		

(Signature)

(Title)

(Date)

Division Manager

February 28, 1966

Casing Pressure	Choke ARLULIA LD						
Water - Bbls.	Gas MCF MAR 2 1966						
	OIL CON. COM.						
Bbls. Condensate/MMCF	Gravity of Sondensate						
Casing Pressure	Choke Size						
OIL CONSERVATION COMMISSION							
APPROVED MAR 2 1966	, 19						
BY Original Signed Emery C. Arnold							
TITLE Supervisor Dist. # 3							
This form is to be filed in compliance with RULE 1104.							
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
All sections of this form must be filled out completely for allowable on new and recompleted wells.							
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.							
Separate Forms C-104 must be filed for each pool in multi- completed wells.							