

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078877
2. Name of Operator Merrion Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 840, Farmington, New Mexico 87499	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FNL & 890' FWL Section 8, T24N, R6W	8. Well Name and No. Canyon Largo Unit # 127
	9. API Well No. 30-039-05587
	10. Field and Pool, or Exploratory Area Devils Fork Mesaverde
	11. County or Parish, State Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/11/91 MTRU

12/12/91 Soot 30 sxs Class "8" with 2% CaCl. Plug from 5837'-5516' across Gallup perfs. Tag cement top. Press tstd csg to 500 psi-OK.

12/13 & 14/91 Perf squeeze holes at 4640' and 3600'. Set CICR @ 4594'. Circ squeeze with 200 sx (248 cu.ft.) Class "8" with 50/50 Poz, 2% gel, .6% D112, 4#/sx D24. Tail in with 100 sx Class "G" neat. Good circulation.

12/19/91 Perfd Point Lookout from 4532'-4544' with 2 SPF. Swab water with some mud.

12/20/91 Squeeze from 4532'-4544' with 25 sxs (28 cu.ft.) Class "G" neat.

CONTINUED ON OTHER SIDE...

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 1/27/92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C.
or representations

It is a crime for any person knowingly and willfully to make to any department within its jurisdiction.

Use this space for fraudulent statements
FARMINGTON RESOURCE AREA

Distribution: 0 (BLM)
1 (Well File)

*See instruction on Reverse Side

RECEIVED

92 JAN 26 11:10:33

RECEIVED
BLM

12/26/91 Perfd 4532'-4544'. Swab water with 60% oil. Acidize perfs with 250 gal 15% HCl. Swab 75% oil.

1/1/92 Set BP @ 4523'. Perfd squeeze holes at 4520' and 4507'. Squeeze with 10 sx G. Drill out cement and BP.

1/6/92 Frac perfs from 4532'-4544' with 639 bbls gelled oil and 39,900# 20/40 sand.

1/15/92 Ran 143 joints of 2-3/8", 4.73# J-55 tbg at 4561', seating nipple @ 4525'. Release rig. Wait on separator installation.