

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM 5; Well File 1; Land 1; Acct 2

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078877

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Canyon Largo Unit 127

9. API WELL NO.

30-039-05587

10. FIELD AND POOL, OR WILDCAT

Devils Fork Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 8, T24N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P. O. Box 840, Farmington, NM 87499 505/327-9801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1750' FNL & 890' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/8/63

16. DATE T.D. REACHED

5/18/63

17. DATE COMPL. (Ready to prod.)

1/15/93

18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*

6757' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5858'

21. PLUG, BACK T.D., MD & TVD

5817'

22. IF MULTIPLE TOPS, HOW MANY

INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Point Lookout 4532'-4544' (2 SPF)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL, Induction Log

OIL CON. DIV.

DIST. 2

27. WAS WELL CORDED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT | CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|----------------------|------------------|---------------|
| 8-5/8" | 24# | 169' | 12-1/4" | 150 sacks | | Surface |
| 4-1/2" | 10.5# | 5851' | 7-7/8" | 250 sacks (2 stages) | | |
| | | | | 175 | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 4561' | |

31. PERFORATION RECORD (Interval, size and number)

4532'-4544' Point Lookout (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 4532'-4544' | Frac with 639 gelled oil and 39,900# 20/40 sand |

33.* PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| | | pumping | | | | shut in | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 4/8/92 | 24 | | → | 1.68 | 8 | 2 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 45 | 45 | → | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Load oil to be recovered

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steven S. Dunn

TITLE Operations Manager

DATE 2/10/93

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 22 1993

RECEIVED
FEB 17 1993
FARMINGTON RESOURCE AREA

ACCEPTED FOR RECORD

FEB 17 1993

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|-----------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Ojo Alamo | 1730' | |
| | | | | Kirtland | 1918' | |
| | | | | Fruitland | 2065' | |
| | | | | Pictured Cliffs | 2340' | |
| | | | | Lweis | 2393' | |
| | | | | Cliff House | 3813' | |
| | | | | Menefee | 3893' | |
| | | | | Point Lookout | 4530' | |
| | | | | Mancos | 4572 | |
| | | | | Lower Gallup | 5592' | |
| | | | | Total Depth | 5851' | |

38.

GEOLOGIC MARKERS