

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57REQUEST FOR (OIL) ~~ALLOWABLE~~ ~~ALLOWABLE~~ ALLOWABLE

New Well

~~XXXXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 31, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company Canyon Largo/ Well No. 130, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E

9

T

24N

R

6W

NMPM,

Devils Fork Gallup

Pool

Unit Letter

Rio Arriba

County. Date Spudded June 23, 1963

Date Drilling Completed July 2, 1963

Please indicate location:

Elevation 6467' Total Depth 5610' Casing 5565'

Top Oil/Gas Pay 5547' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5547'-5563' 4 Shots/Ft.

Open Hole None Depth 5609' Casing Shoe 5543'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 119 bbls. oil, 0 bbls. water in 24 hrs, -- min. Size 17/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new July 23, 1963  
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Sandoil fractured Gallup perforated interval (5547'-5563') with 69,846 gals. lease crude and 70,000# sand with 0.05#/Gal. Adomite Mark II. Flushed with 4200 gals. lease crude. Injection Rate: 25.0 BPM. Spotted 250 gals. of 7-1/2% BDA ahead of frack job.

AUG 2 1963

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 2 1963, 19\_\_\_\_

El Paso Natural Gas Products Company  
DIST. 3

(Company or Operator)

By: ORIGINAL SIGNED BY: JOHN L. STROBEK

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address P.O. Box 1560, Farmington, New Mexico 87401

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title \_\_\_\_\_

Supervisor Dist. # 3

[illegible]