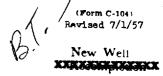
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, New Mexico					
VE ARE I	HEREBY R	EOUESTI	NG AN ALLO	OWABLE FO	(Place) R AnWE LL		I AS:		(Date)	
Deen M	atural Ca	a Duaden	to Commons.	(Tamman # a		120	1	SW	1/4 NW 1/4	
(Co	ompany or O	perator) G	- 24N	(Lease)) NACDA	Devil	s Fork G	illun	Poo	
Unit La	Sec	· · · · · · · · · · · · · · · · · · ·	, T	, R 	, NMPM	,	5 . VIA V	arap	P00	
o Arrib	a		County. Da	ate Spudded	June 23, 1	963 Da	to Drilling	Completed I	uly 2, 1963	
Plea	se indicate	location:	£levation	6467'		Total Depth	2010.	com		
D	C B	A	Top Oil/Gas	Pay 554		Name of Pro	d. Form.	Gettup		
		•	PRODUCING I					•		
-	T	 	Perforations	<u>5547</u>	'-5563'	4 Shots/	Pt.	D4K	· · · · · · · · · · · · · · · · · · ·	
E	F G	H	Open Hole	Nor	ie (Depth Casing Shoe	5609'	Depth Tubing	5543'	
X			OIL WELL TE	<u>st</u> -						
L	K J	I		-	bbls.oil.		bbls water i	n hrs.	Choke min. Size_	
									qual to volume of	
M	N O	P	Flowed	od). 119	hhle oil	O hhi	: water in'	24 hrs	Choke 17/	
				(HIN	933:1				3,20	
SO'/N a	nd 790'/V		GAS WELL TE							
				d. Test:		MCF/Day; Ho	ours flowed _	Choke	e Size	
	sing and Cem	_		esting (pitot,						
Sire	Fret	Sax	Test After	Acid or Fractu	re Treatment:	 	MC	F/Day; Hours	flowed	
8-5/8"	163	150	Choke Size_	Metho	d of Testing:			i		
4 1 /0"	7500	050	Acid or Frac	ture Treatmen	t (Give amount	ts of mater	ials used, s	uch as acid,	water, oil, and	
4-1/2"	5598	250	sand):	See P	emarks					
2-3/8"	5535			Tubing Press•	Date i	first new un to tanks	July 23,	1963		
2 0/0			(ii) Transpor	rter El	Paso Natu	ral Gas	Products	Company		
			Con Transpor	rter B	Paso Natu	ral Gas	Company		The state of the s	
emarks:	Sandoil f	ractured	Gallup perfo	rated inter	val (5547	-556 3') v	vith 69,84	6 gals.	eko czyde as	
70,000	# sand wi	th 0.05#/	Gal. Adomi	te Mark II.	Flushed	with 420	0 gals. le	ase cud	h U hjek kan	
Rate:	25.0 BPM	. Spotte	d 250 gals.	of 7-1/2% E	DA shead	of frack	job.	A	UG 2 1963	
I hara	hu partifu t	hat the inf	ormation given	above is tru	e and comple	te to the b	est of my kn	owiedgau	CON CON	
pproved	AUG 9 196	T			El Paso	Natura	Gas Proc	ners Con		
pproved				1.3			(Company or	Operator)	STRUCE	
O	IL CONSE	RVATION	COMMISSI	ON	Ву:	RIGINAL	SIGNED	Bi' Jou		
OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold					(Signature)					
					Title		troleum E		well to:	
2.1 -			,				munications		well W.	
itle Supervisor Dist. # 3					Name Ewell N. Waish					
		-			Address	O.Box 1	560, Far:	nington,	New Mexico	

.

 \mathcal{A}_{H} is the \mathcal{A}_{H} and \mathcal{A}_{H}