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OIL CON. COMDE
DIST. 3

U. S. LAND OFFICE **SF**
SERIAL NUMBER **078877**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 6 1963
U. S. GEOLOGICAL SURVEY
SALMONID DIVISION, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Products Co. Address P. O. Box 1560, Farmington, New Mex.
Lessor or Tract Canyon Largo Unit Field Devils Fork Gallup State New Mexico
Well No. 130 Sec. 9 T. 24N R. 6W Meridian NMPM County Rio Arriba
Location 1750 ft. Box of N Line and 790 ft. E of W Line of Section 9 Elevation 6478'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

ORIGINAL SIGNED BY: JOHN J. STROJEK

Date August 5, 1968 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 23, 1963 Finished drilling July 2, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5542 to 5543 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1496 to 1618, No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24.00	8 rd	J-55	163'	Form Pattern				5-1/2" Casing
4-1/2"	10.50	3 rd	J-55	330'	Form Pattern				Prod. Casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	175'	150	Circulated		
4-1/2"	5609'	150 - 1st stage	Pump and		
		100 - 2nd Stage	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 5610 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 17, 1963 Put to producing July 23, 1963
 The production for the first 24 hours was 119 barrels of fluid of which 100% was oil; 0%
 emulsion; 0% water; and 0% sediment.
 If gas well, cu. ft. per 24 hours Gravity, °Bé. 39.2° API
 Rock pressure, lbs. per sq. in. Gallons gasoline per 1,000 cu. ft. of gas

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1470	1470	Wasatch Fm: Tan to gray coarse grained sandstone inbd. with gray shale.
1470	1632	162	Ojo Alamo ss: White, coarse grained sand.
1632	1851	219	Kirtland Fm: Gy. sh. inbd. with tight gy. FG ss.
1851	2110	259	Fruitland Fm: Gy. sh. inbd. with tight gy. FG ss.
2110	2138	28	Pictured Cliffs ss: Gy., FG, tight varicolored soft ss.
2138	3581	1443	Lewis Sh.: Gy. to white ds. sh. w/silty to shaly ss. breaks.
3581	3653	72	Cliff House ss: Gy., FG, ds. silty ss.
3653	4273	620	Menefee: Gy., FG sd. carb. sh. and coal.
4273	4465	192	Point Lookout ss: Gy., v/fn. silty ss with freq. shale breaks.
4465	5340	875	Mancos Sh.: Gy. carb. shale.
5340	5610	270	Lwr. Gallup ss: Lt. gy. to brn. calc. carb. mic. glauconitic. Very fn. to med. gr. ss. with irregular inbd. shale.
			TOPS ARE FROM ELECTRIC LOGS AND RADIOACTIVITY LOGS.

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