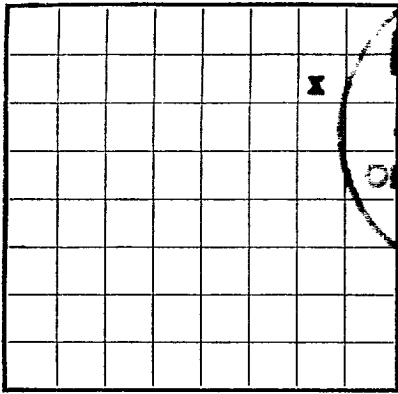


U. S. LAND OFFICE Jicarilla
SERIAL NUMBER Contract #136
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



**SUPPLEMENTAL
LOG OF OIL OR GAS WELL**

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOCATE WELL CORRECTLY

Company NORTHWEST PRODUCTION CORP. Address 530 Simms Bldg., Albuquerque, N. M.
Lessor or Tract "S" "W" Field Undesignated (GP) State New Mexico
Well No. 15-11 Sec. 11 T. 24N R. 4W Meridian NMP County Rio Arriba
Location 799 ft. S. of 799 ft. W. of E. Line of Section 11 Elevation 6230 mgsr
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed RAY PHILLIPS Ray Phillips

Date May 31, 1960 Title Mgr., Prod. Oper.
The summary on this page is for the condition of the well at above date.

Commenced drilling Workover 4-25-60 Finished drilling April 20, 19 60
OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 6293 to 6323 No. 4, from _____ to _____
No. 2, from 6323 to 6370 No. 5, from _____ to _____
No. 3, from 6400 to 6500 No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight 3 per foot	Threads per inch	Name of cement	Amount	Head of shoe	Cut and pulled from	From—To—		Purpose
No Change									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
No Change					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

GALLUP May 4, 19 60 Put to producing _____, 19 _____
The production for the first 24 hours was 53.41 barrels of fluid of which 99.1 % was oil; 0 %
emulsion 0.9 % water; and _____ % sediment. Gravity, °Bé. 43.6
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. M. Newman, Drig. Engr., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
NO CHANGE			

