

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

~~Workover~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 21, 1959

(Place)

(Date)

- C O P Y -

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jillson-Federal, Well No. 1, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 7, T. 24N, R. 3W, NMPM., South Blanco Pictured Cliffs Pool

Unit Letter

No Arriba

County. Date Spudded 4-4-56

Date Drilling Completed 4-15-56

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation \_\_\_\_\_ Total Depth 3195' PBD 3190'

Top Oil/Gas Pay 3158 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3158' - 3181'

Open Hole \_\_\_\_\_ Depth Casing Shoe 3195' Depth Tubing 3182'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4290 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 58,400 Gal. Water & 69,000 # Sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 1012 oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipe Line Corporation

Remarks: Well worked over to lower tubing - Plunger installed. No change in producing interval. Workover completed 8-2-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ FEB 27 1959, 19 \_\_\_\_\_

Magnolia Petroleum Company OIL CON. COM.

(Company or Operator) DIST. 3

By: /s/ Lee E. Robinson, Jr. (Signature)

Title: District Superintendent-Natural Gas Dept.  
Send Communications regarding well to:

Name: Magnolia Petroleum Company  
P. O. Box 2406

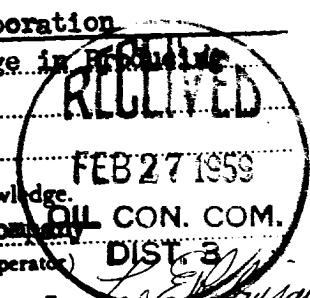
Address: Hobbs, New Mexico  
Attn: Mr. Lee E. Robinson, Jr.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3



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