

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078912

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other C19 Farmington
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Co

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990'N, 990'E

At top prod. interval reported below

At total depth

RECEIVED

OIL CON. DIV.
DIST. 3

14. PERMIT NO.

30-039-05597

DATE ISSUED

FEB 11 1991

15. DATE SPUDDED 5-12-58 16. DATE T.D. REACHED 5-20-58 17. DATE COMPL. (Ready to prod.) 12-10-90 18. ELEVATIONS (OF RKB, RT. GR, ETC.) 7051' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3388' 21. PLUG BACK T.D., MD & TVD 3256' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (3158-3254')

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL-GR-CL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	99'	12 1/4"	70 SX	
5 1/2"	15.5#	3387'	7 7/8"	150 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3226'	

31. PERFORATION RECORD (Interval, size and number)

3158-62', 3168-74', 3186-3224', 3240-54'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3158-3254'	765 gal. 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. TEST INTERVAL (MD)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 3200' 1067

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

1-3-91

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2924'	3084'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2924' 3084' 3142' 3261' 3	
Kirtland	3084'	3142'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3142'	3261'	Dk gry-gry carb sh, coal, grn silts, light- ned gry, tight, fine gr ss.			
Pictured Cliffs	3261' 3	3388'	Bn-Gry, fine grn, tight ss.			