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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado October 12, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company E. J. Hooten, Well No. 1, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
D Sec. 12, T. 24 North, R. 1 West, NMPM, Undesignated Pool
Unit Letter

Rio Arriba

County. Date Spudded 4-29-59 Date Drilling Completed 5-7-59

Please indicate location:

D	E	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7111 Total Depth 2630 PBTD 2587'

Top Oil/Gas Pay 2515 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2515 - 2560

Open Hole _____ Depth _____ Casing Shoe 2620 Depth _____ Tubing 2562

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	S&X
8 5/8"	301	180
4 1/2"	2620	150
1 1/2"	2562	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1463 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,500# sand - 40,000 gallons water

Casing _____ Tubing _____ Date first new _____
Press. 532# Press. 529# oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks:

Subject well and others in same area have been shut-in, no pipeline

Received Gas Purchase Contract from El Paso 10-5-61. Hookup to start soon.

I hereby certify that the information given above is true and complete to the best of my knowledge. NOV 1 1961

Approved October 12, 1961, 19.61. SHAR-ALAN OIL COMPANY
(Company or Operator)

By: Richard S. Hunt
(Signature)

Title Manager of Lands and Exploration

Send Communications regarding well to:

Name Shar-Alan Oil Company

Address Box 1428, Durango, Colorado

OIL CONSERVATION COMMISSION

Original signed by

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

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STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSIO	
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