

Submit 1 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-05601
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name E. J. Hooten
3. Well No. #1
9. Pool name or Wildcat Blanco Pictured Cliff

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator EOG New Mexico Inc.
3. Address of Operator 621 17th Street, Ste. 1800, Den, CO 80293	4. Well Location Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line Section 12 Township 24N Range 1W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

EOG proposes to plug and abandon the subject well according to the attached procedure. Your approval is requested.

RECEIVED
OCT 24 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Will Hardin TITLE Consultant DATE 10-19-95
TYPE OR PRINT NAME Will Hardin (303) 293-9999 TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 24 1995

CONDITIONS OF APPROVAL, IF ANY:

Satisfy OCS in Time to Witness

PLUG AND ABANDONMENT PROCEDURE

10-11-95

Elbert J. Hooten #1 (PC)
NW, Sec. 12, T24N, R1W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and EOG safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. **Plug #1 (Ojo Alamo top, 2429' - 2142')** PU 2" tubing workstring and RIH with open ended tubing. Tag CIBP at 2429' or as deep as possible. Pump 20 bbls water. Mix 26 sxs Class B cement and spot a balanced plug over Ojo Alamo top. While WOC, PU 4-1/2" casing scraper or wireline gauge ring and round-trip to 958'. RIH and tag cement. Pull above cement and load well with water; circulate casing clean. Pressure test casing to 500#. POH with tubing.
4. **Plug #2 (Nacimiento top, 1008' - 908')**: Perforate 3 or 4 squeeze holes at 1008'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 958'. Pressure test tubing to 1000#. Establish rate into squeeze holes. Mix and pump 51 sxs Class B cement, squeeze 39 sxs cement outside casing and leave 12 sxs cement inside casing to cover Nacimiento top. POH and LD tubing and setting tool.
5. **Plug #3 (Surface)**: Perforate 2 or 3 holes at 361'. Establish circulation out bradenhead valve. Mix approximately 124 sxs Class B cement and pump down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
6. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location.

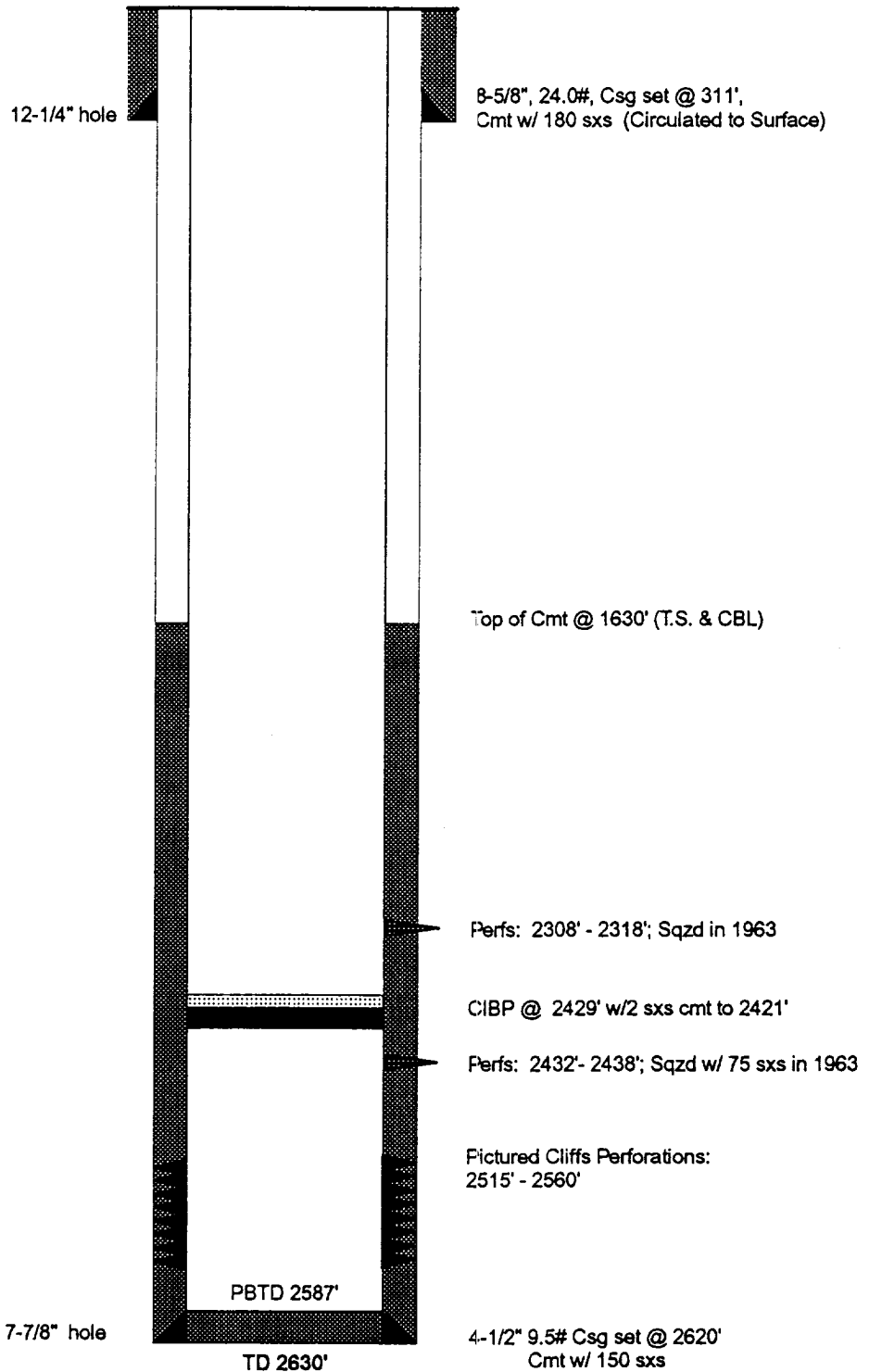
Elbert J. Hooten #1

CURRENT

Blanco Pictured Cliffs

NW Section 12, T-24-N, R-1-W, Rio Arriba County, NM

Today's Date: 10/11/95
Spud: 6/12/62
Completed: 6/15/62



Elbert J. Hooten #1

Proposed P & A

Blanco Pictured Cliffs

NW Section 12, T-24-N, R-1-W, Rio Arriba County, NM

Today's Date: 10/11/95

Spud: 6/12/62

Completed: 6/15/62

Nacimiento @ 958'

Ojo Alamo @ 2192'

Kirtland @ 2476'

Kirtland - Not Present

Pictured Cliffs @ 2515'

