

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-05601
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	E. J. Hooten
8. Well No.	#1
9. Pool name or Wildcat	Blanco Pictured Cliffs
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator EOG (New Mexico) Inc.
3. Address of Operator 621 17th St., Suite 1800, Denver CO 80293	4. Well Location Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line Section 12 Township 24N Range 1W NMMPM Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged and abandoned per attached summary.

RECEIVED
DEC 27 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice A. Parker TITLE Engineering Tech II DATE 12/20/95
TYPE OR PRINT NAME Janice A. Parker TELEPHONE NO. (303) 293-9999

(This space for State Use)
APPROVED BY David Cardona TITLE N.M.O.C.D. Deputy Oil & Gas Inspector DATE 2-20-96
CONDITIONS OF APPROVAL, IF ANY:

EOG (New Mexico) Inc.
Elbert J. Hooten #1 (PC)
990' FNL, 990' FWL, Sec. 12, T-24-N, R-1-W
Rio Arriba County, NM
Fee Lease

November 21, 1995

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 22 sxs Class B cement from 2398' to 2113' inside casing over Ojo Alamo top.

Plug #2 with retainer at 934', mix 51 sxs Class B cement, squeeze 46 sxs cement outside casing from 1008' to 908' over Nacimiento and leave 5 sxs cement inside casing to 869'.

Plug #3 with 127 sxs Class B cement from 361' to surface, circulate 1 bbl good cement out bradenhead valve.

Plugging Summary:

11-16-95 Drive rig and equipment to location. RU rig. Haul your work string to location. SDFD.

11-17-95 Safety Meeting. Open up well. ND wellhead. NU BOP and test. PU and RIH with 78 joints 2-3/8" tubing and tag cement above CIBP at 2418'. POH to 2398'. Wait on water. Establish circulation with 2 bbls water. Attempt to pressure test casing, leak 1 bpm at 500#. Plug #1 with 22 sxs Class B cement from 2398' to 2113' inside casing over Ojo Alamo top. POH with tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 1008'. PU 4-1/2" cement retainer and RIH, set at 934'. Establish rate 1 bpm at 600#. Plug #2 with retainer at 934', mix 51 sxs Class B cement, squeeze 46 sxs cement outside casing from 1008' to 908' over Nacimiento and leave 5 sxs cement inside casing to 869'. POH and LD tubing and setting tool. Load casing with water and pressure test to 500#, circulated out bradenhead. Pump 1 bbl weak cement and circulated out bradenhead; calculate casing leak at approximately 400'. Perforate 3 HSC squeeze holes at 361'. Establish circulation out bradenhead. Plug #3 with 127 sxs Class B cement from 361' to surface, circulate 1 bbl good cement out bradenhead valve. Shut in well and WOC. SDFD.

11-20-95 Safety Meeting. Open up well. ND BOP. Dig out wellhead. Cut wellhead off. Found cement down 30' inside 4-1/2" casing and down 30' in 4-1/2" x 8-5/8" casing annulus. Mix 25 sxs Class B cement and fill 4-1/2" casing and 4-1/2" x 8-5/8" casing annulus and install P&A marker. Rig down rig and equipment. Move off location.
E. Bush with NMOCD was on location.