EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE

DEPUTY OIL & GAS INSPECTOR

DEC 21 1998

Approved

CANYON LARGO UNIT #60
Meter/Line ID - 74796

RECEIVED
JUL 2 1998
OIL CON. DIV.
DIST. 3

SITE DETAILS

Legals - Twn: 24 **Rng:** 07 **Sec:** 10 **Unit:** A
NMOCD Hazard Ranking: 40 **Land Type:** 2 - Federal
Operator: MERIDIAN OIL INC **Pit Closure Date:** 08/25/94

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

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FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 74-796 Location: Canyon Largo Unit No. 60
Operator #: 2999 Operator Name: Meridian Oil P/L District: Ballard
Coordinates: Letter: A Section 10 Township: 24 Range: 7
Or Latitude _____ Longitude _____
Pit Type: Dehydrator ___ Location Drip: X Line Drip: ___ Other: _____
Site Assessment Date: 07/05/94 Area: 07 Run: 62

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)
Inside ☒ (1)
Outside ☐ (2)

Land Type:
BLM ☒ (1)
State ☐ (2)
Fee ☐ (3)
Indian _____

Depth to Groundwater
Less Than 50 Feet (20 points) ☒ (1)
50 Ft to 99 Ft (10 points) ☐ (2)
Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body
Less Than 200 Ft (20 points) ☒ (1)
200 Ft to 1000 Ft (10 points) ☐ (2)
Greater Than 1000 Ft (0 points) ☐ (3)
Name of Surface Water Body Rockhouse Canyon
(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 40 **POINTS**

REMARKS

Remarks : Redline Book - Inside Vulnerable Zone Topo - Inside
One pit, pit is dry, will close one pit

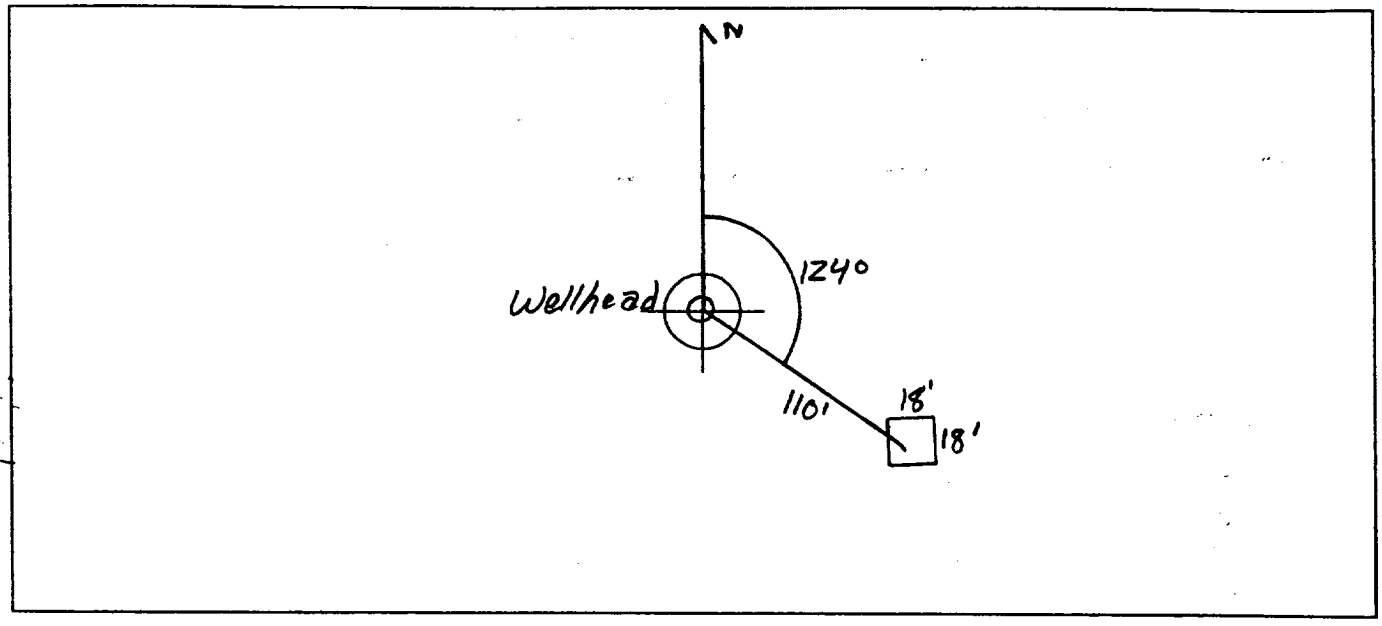
DIG & HAUL

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 124° Footage from Wellhead 110'

b) Length : 18' Width : 18' Depth : 3'



REMARKS

Remarks :

Pictures @ 10:20 (7/6/94) (9-12, Roll 7)

Dump Truck

Completed By:

Sarah Kelly — Signature

7/5/94 — Date

PHASE I
EXCAVATION

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 74796 Location: CANYON LARGO UNIT #60

Coordinates: Letter: A Section 10 Township: 24 Range: 7

Or Latitude _____ Longitude _____

Date Started : 8-25-94 Run: 07 62

FIELD OBSERVATIONS

Sample Number(s): KP208 _____ _____ _____

Sample Depth: 12' Feet

Final PID Reading 164 PID Reading Depth 12' Feet

	Yes	No
Groundwater Encountered	☐	☒

Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation ☒ Approx. Cubic Yards 60

Onsite Bioremediation ☐

Backfill Pit Without Excavation ☐

Soil Disposition:

Envirotech ☒ Tierra ☐

Other Facility ☐ Name: _____

Pit Closure Date: 8-25-94 Pit Closed By: B.E.I

REMARKS

Remarks : Some Line markers. Started Remediating to 12' At 12' soil Brown Looking with a Smell And Closed Pit.

Signature of Specialist: Kelly Padilla

(SP3191) 03/16/94

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KP 208	946009
MTR CODE | SITE NAME:	74796	N/A
SAMPLE DATE | TIME (Hrs):	8/25/94	1230
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	8-30-94	8/30/94
DATE OF BTEX EXT. | ANAL.:	8/31/94	9/7/94
TYPE | DESCRIPTION:	VC	Brown Sand & clay

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.25	MG/KG	10			
TOLUENE	46	MG/KG	10			
ETHYL BENZENE	0.68	MG/KG	10			
TOTAL XYLENES	4.3	MG/KG	10			
TOTAL BTEX	51	MG/KG				
TPH (418.1)	~~975~~ 195	MG/KG			2.05	28
HEADSPACE PID	164	PPM				
PERCENT SOLIDS	87.0	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 58 % for this sample All QA/QC was acceptable.

Narrative: ATI results attached. Surrogate recovery was outside ATI QC limits due to matrix interference.

DF = Dilution Factor Used

Approved By: _____ Date: 9/30/94

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*****************************************************
*                  Test Method for                  *
*       Oil and Grease and Petroleum Hydrocarbons   *
*                  in Water and Soil                *
*                                                   *
*            Perkin-Elmer Model 1600 FT-IR          *
*                  Analysis Report                  *
*****************************************************

 94/09/30  15:28

 Sample identification
 446009 RJB

 Initial mass of sample, g
 30.000

 Volume of sample after extraction, ml
 30.000

 Petroleum hydrocarbons, ppm
 195.196
 Net absorbance of hydrocarbons (2930 cm-1)
 0.034
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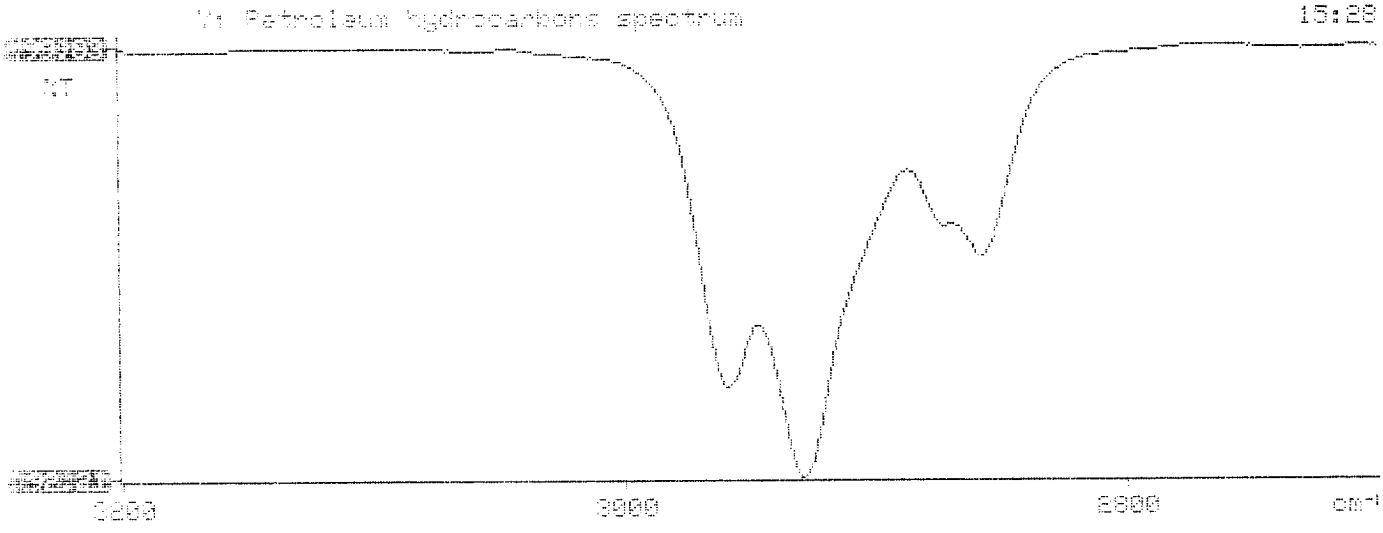


ILLEGIBLE

Analytical Technologies, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **408425**

September 12, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **08/31/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

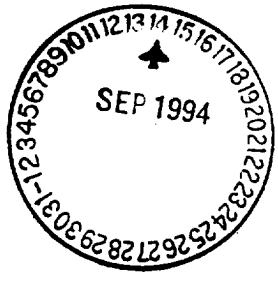
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)

CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 408425

PROJECT # : 24324

PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	946009	NON-AQ	08/25/94	08/31/94	09/07/94	10
05	946010	NON-AQ	08/25/94	08/31/94	09/06/94	1
06	946011	NON-AQ	08/25/94	08/31/94	09/06/94	1

PARAMETER	UNITS	04	05	06
BENZENE	MG/KG	<0.25	<0.025	<0.025
TOLUENE	MG/KG	46	0.032	0.026
ETHYLBENZENE	MG/KG	0.68	0.096	0.099
TOTAL XYLENES	MG/KG	4.3	0.047	0.033
SURROGATE:				
BROMOFLUOROBENZENE (%)		58*	96	95

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE

PHASE II

RECORD OF SUBSURFACE EXPLORATION

Borehole # BH-1
Well #
Page 1 of 1

PHILIP ENVIRONMENTAL
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Project Name EPNG PITS
Project Number 14509 Phase 6000 77
Project Location Canyon Largo Unit No. 60 74796

Elevation
Borehole Location QA-S10-T24-R7
GWL Depth
Logged By CM CHANCE
Drilled By CMC 8/14/95 ~~K Padilla~~ F. Rivera
Date/Time Started CMC 8/14/95 - 1445
Date/Time Completed CMC 8/14/95 - 1515

Well Logged By CM Chance
Personnel On-Site K Padilla, F. Rivera, D. Charlie
Contractors On-Site
Client Personnel On-Site

Drilling Method 4 1/4" ID HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM BZ	BH	S HS	Drilling Conditions & Blow Counts
0				Backfill to 12'						
5										
10										
15	1	15-17	4"	Br silty CLAY, med stiff, med plastic, sl moist, odor			0	40	503/469	1445h
20	2	20-22	8"	Br sandy CLAY, vF sand, med stiff, med plastic, sl moist			0	34	8/7	1450
25				TOB 22'						
30										
35										
40										

Comments: CMC 79 (20-22') sent to lab (BTEX + TPH). BH grouted to surface

Geologist Signature Cmg Chance

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC 79	947265
MTR CODE | SITE NAME:	74796	Canyon Largo Unit 60
SAMPLE DATE | TIME (Hrs):	08-18-95	
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. | ANAL.:	8/21/95	8-21-95
DATE OF BTEX EXT. | ANAL.:	8/21/95	
TYPE | DESCRIPTION:	VG	Dark Brown Clay

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	< .5	MG/KG				
TOLUENE	< .5	MG/KG				
ETHYL BENZENE	< .5	MG/KG				
TOTAL XYLENES	< 1.5	MG/KG				
TOTAL BTEX	< 3	MG/KG				
TPH (418.1)	83.3 RS 8/23/95	MG/KG			2.02	
HEADSPACE PID	7	PPM				
PERCENT SOLIDS	86.8	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 106% for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor Used

Approved By: RS Date: 8/25/95

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**********************************************************
*                    Test Method for                     *
*      Oil and Grease and Petroleum Hydrocarbons         *
*                   in Water and Soil                    *
*                                                        *
*             Perkin-Elmer Model 1600 FT-IR              *
*                    Analysis Report                     *
**********************************************************
*
 95/08/21  11:52
*
*  Sample identification
 947265
*
*  Initial mass of sample, g
 2.020
*
*  Volume of sample after extraction, ml
 28.000
*
*  Petroleum hydrocarbons, ppm
 83.348
*  Net absorbance of hydrocarbons (2930 cm-1)
 0.020
*
*
*
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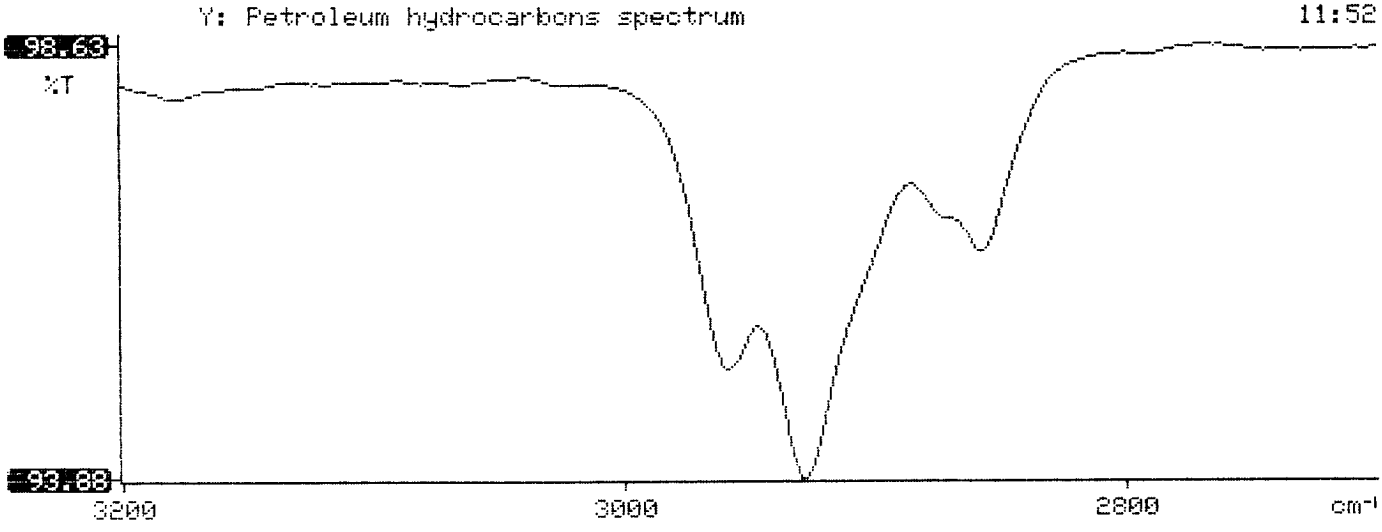

BTEX SOIL SAMPLE WORKSHEET

File	947265	**Date Printed**	8/24/95
Soil Mass (g)	4.98	**Multiplier (L/g)**	0.00100
Extraction vol. (mL)	20	**DF (Analytical)**	200
Shot Volume (uL)	100	**DF (Report)**	0.20080

				Det. Limit
Benzene (ug/L)	0.00	**Benzene (mg/Kg):**	**0.000**	0.502
Toluene (ug/L)	0.00	**Toluene (mg/Kg):**	**0.000**	0.502
Ethylbenzene (ug/L)	0.00	**Ethylbenzene (mg/Kg):**	**0.000**	0.502
p & m-xylene (ug/L)	0.00	p & m-xylene (mg/Kg):	0.000	1.004
o-xylene (ug/L)	0.00	o-xylene (mg/Kg):	0.000	0.502
		Total xylenes (mg/Kg):	**0.000**	1.506
		Total BTEX (mg/Kg):	**0.000**	

EL PASO NATURAL GAS
EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM001\082195.020
Method : C:\LABQUEST\METHODS\9001.met
Sample ID : 947265,4.98G,100U
Acquired : Aug 22, 1995 00:48:05
Printed : Aug 22, 1995 01:14:20
User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	3.410	0	0.0000
a,a,a TFT	4.970	5421857	104.2470
TOLUENE	6.803	130185	-0.3871
ETHYLBENZENE	10.543	51877	-0.3766
M & P XYLENE	10.893	263376	-4.3954
O XYLENE	11.927	0	0.0000
BFB	13.423	76075072	105.6104