

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
990' FNL, 995' FWL

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
6,590' GL

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Lease Contract 69

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Basin Dakota

8. FARM OR LEASE NAME  
Apache Federal

9. WELL NO.  
8

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S. 8, T24N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOT OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The Apache Federal #8 was cleaned out, acidized, and returned to production on 2-4-88 as follows:

1. MIRU. Flint 2061 on 1-19-88. Killed well. N/D tree. N/U BOPE and tested.
2. Pulled production tubing. Cleaned out to packer at 5,800'.
3. Milled over and retrieved Model 'D' packer at 5,800'.
4. Fished out 29 Jts. of 2-1/16" tubing left from original completion.
5. Cleaned out to 6,857'.
6. Acidized perfs at 5,676'-5,744', 6,783'-6,856' with 2,500 gals. 15% FE acid.
7. Ran production string. N/D BOPE. N/U tree.
8. Swabbed back load. Well would not flow continuously.
9. Released rig.

6 - BLM  
1 - EEM  
3 - Drlg.  
1 - PLM  
1 - JTC  
1 - Sec. 724-C  
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Technical Assistant DATE February 8, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

FEB 13 1988

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side