NO. OF COPIES RECEIVED		Y MEXICO OIL. CONSER	NATION COMMISSION	"osm C+194
DISTRIBUTION	NEY	REQUEST FOR A	Supersedes Old C-104 and C	
ILE /	1	AND		Effective 1-1-65
J.S.G.S.	ALITHORUZ:	ATION TO TRANSPO		AL GAS
AND OFFICE	1			
OIL I	<u>+</u>			
TRANSPORTER GAS /	<del></del>			
OPERATOR 3	:			
PRORATION OFFICE		ما المحادث الم		
Operator Company	! <del></del>			
Gulf Oik Corporati	<u>, on</u>			
Box 670, Hobbs, No.	w Mari eo68240			
Reason(s) for filing (Check prope	er box		The There was	
New Well	the peak Tob			
Recompletion	<b>1</b> .	Tr/ Dr/ Dr/	- Change in tr	insperter, effective 3-1-6
Change in Ownership	ានសេដ្ឋាមជា មិន	is Candens tt		•
	am e			
f change of ownership give no nd address of previous owner	·			
DESCRIPTION OF WELL .	AND LEASE.	. Maney Indicate a Cormate	***	[],else
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Line of Section 8	Towning 24N	Range <u>5</u> W	1 5 N. P. P. Co.	
DESIGNATION OF TRANS				h approved copy of this form is to be sent)
El Paso Natural G	ias co.	Tup. Figs. Sq	Box 1161, El Pas	When
El Paso Natural G			ras potually sonnected?	When
If well produces oil or liquids, give location of tanks.	D 8	24N 5W	Yes	Unknown
If this production is comming	and much that from any C	ther lease or tool, give	commingling order numb	er-
COMPLETION DATA	ited with tout from any	rel. Gos Vel. Mev	Je d. Warkense Je	ezer. 11.19 Back Bame West. Diff. i
T	tartar (V)			
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Signature,

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Area Production Manager

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APPROVED FEB 24	, 10-
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