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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian A	Mency	
Jic	arilla	
Allottee .	Contract	#126
Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

			AR 1 9 190
NOTICE OF INTENTION TO DRILL	SUBSEQUENT RE	EPORT OF WATER SHUT-OFF.	- it (Anderson -
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT RE	PORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATER SHUT-		PORT OF ALTERING CASING.	i 8
NOTICE OF INTENTION TO REDRILL OR REPAI		PORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		PORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CA NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTAR' COMPLETE	Y WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u> </u>	
Ji carilla	BY CHECK MARK NATURE OF REPORT, N	March 18.	-
'ell No. 1-1 is located §	24N 4W	NMP	sec
	(Twp.) (Range)	(Meridian)	
(Field)	Rio Arriba	New Moxico	
ate names of and expected depths to objective ing of the contract of the contr	DETAILS OF WORK resands; show sizes, weights, and length points, and all other important propo 5-1/2" csg w/4 jets/ 1-12. Ran thg w/pkr se	is of proposed casings; indicate mudd sed work) It from 7512-04 & 738 et at 7486' & fric De	2-85; w/3 kota 7512-
tate names of and expected depths to objectiving of 7695'. PRD 7603'. Perfets/ft from 7360-52 & 7346/1 truck thru the w/6,060 lnal 4650%. IR 4.9 BPM. il. Set BP at 7480' & BD extra at 6 BPM at 4300%. BB perfs 7340-12 at 2309%.	DETAILS OF WORK resands; show sizes, weights, and length points, and all other important propo- 2 5-1/2" esg w/4 jets/: 3-12. Ran thg w/pkr se gals crude à 3300# sai 10 min stdg 1200#. Fi perfs 7392-85 w/strade perfs 7392-85 w/strade perfs 7360-52 w/2800# Pumped in at 6-1/2 Bi gals wtr, 50,000# ed s 1 FPM. Stdg press 1800 at 7480'. Well gauges	as of proposed casings; indicate mudd sed work) It from 7512-04 & 738 Bt at 7486' & frac De ad. BD 3000# tel800# lowed back & swbd 126 die pkrs w/2900#. Pu F. Pumped in at 5 BF MW/4000#. Frac Gra and 115 balls. BD 14 D# to 1490# in 16 mid	2-85; w/3 kota 7512- . Max 490 bbls load mped into M w/8000#. meros 7312 60#. IP 3
tate names of and expected depths to objectiving 0 7695'. PRD 7603'. Perfets/ft from 7360-52 & 7346/l truck thru the w/6,080 lnal 4680%. IR 4.9 BPM. il. Set BP at 7480' & BD ext at 6 BPM at 4300%. BE perfs 7340-12 at 2309%. BE perfs 7340-12 at 2309%. BE w/3 Allisons w/50,000 ax & final 2600%. IR 35.5 and frac wtr. Prilled BP ext 12 hr test. Shut in	DETAILS OF WORK resands; show sizes, weights, and length points, and all other important propo- 2 5-1/2" eag w/4 jets/; 3-12. Ran thg w/pkr se gals crude & 3300# sai 10 min stdg 1200#. Fi perfs 7392-85 w/strade 9 perfs 7390-82 w/3800# Pumped in at 6-1/3 Bi gals wtr, 50,000# sd s BPM. Stdg press 1600 at 7480'. Well gauged for test 3-16-89.	as of proposed casings; indicate mudd sed work) It from 7512-04 & 738 It at 7486' & frac De ad. BD 3000# tel800# lowed back & swbd 126 dle pkrs w/2900#. Pu It Pumped in at 5 BP MW 4000#. Frac Gra and 115 balls. BD 14 0# to 1480# in 10 mas i 1236 MCPGPB w/2. Gr	2-85; w/3 kota 7512- . Max 499 bbls load mped into M w/8000#, meros 7312
tate names of and expected depths to objective ing part of the par	DETAILS OF WORK resands; show sizes, weights, and length points, and all other important propo- 2 5-1/2" eag w/4 jets/; 3-12. Ran thg w/pkr se gals crude & 3300# sai 10 min stdg 1200#. Fi perfs 7392-85 w/strade 9 perfs 7390-82 w/3800# Pumped in at 6-1/3 Bi gals wtr, 50,000# sd s BPM. Stdg press 1600 at 7480'. Well gauged for test 3-16-89.	as of proposed casings; indicate mudd sed work) It from 7512-04 & 738 et at 7486 & frac De ad. BD 30000 tel8004 lowed back a swbd 126 die pkrs w/29064. Put 126 pkrs w/29064. P	2-85; w/3 kota 7512 Max 490 bbls load mped into M w/8000#. meros 7312 60#. IP 3
tate names of and expected depths to objectiving D 7695'. PBD 7603'. Perfots/ft from 7360-52 & 7346 /1 truck thru the w/6,080 lnal 4680#. IR 4.9 BPM. 11. Set BP at 7480' & BB Derfs 7340-12 at 2309#. 192 w/3 Allisons w/50,000	DETAILS OF WORK resands; show sizes, weights, and length points, and all other important propo- 2 5-1/2" cag w/4 jets/; 3-12. Ran thg w/pkr se gals crude & 3300# san 10 min stdg 1200#. F) perfs 7392-85 w/strade 9 perfs 7360-62 w/3800# Pumped in at 6-1/3 Bi gals wtr, 50,000# ed at 1874. Stdg press 1800 at 7480'. Well gauged for test 3-16-89.	as of proposed casings; indicate mudd sed work) It from 7512-04 & 738 et at 7486 & frac De ad. BD 30000 tel8004 lowed back a swbd 126 die pkrs w/29064. Put 126 pkrs w/29064. P	2-85; w/3 kota 7512- Max 490 bbls load mped into M w/8000#. meros 7312 60#. IP 3 10 10 10 10 10 10 10 10 10 10 10 10 10 1
the elevation of the manufactures are names of and expected depths to objective ing the state of	DETAILS OF WORK resands; show sizes, weights, and length points, and all other important propo- 2 5-1/2" cag w/4 jets/; 3-12. Ran thg w/pkr se gals crude & 3300# sai 10 min stdg 1200#. F) perfs 7392-85 w/strade perfs 7392-85 w/strade perfs 7390-62 w/3800; Pumped in at 6-1/8 Bi gals wtr, 50,000# sd s 3 BPM. Stdg press 1600 at 7480'. Well gauged for test 3-16-89.	se of proposed casings; indicate mudd sed work) It from 7512-04 & 738 et at 7486' & frac De nd. BD 30000 tel8004 lowed back a swbd 126 lie pars w/29060. Per nd 126 lie pars w/29060. Proposed in at 5 BP w/40000. Frac Grand 115 balls. BD 14 lie 1236 ECFGPS w/2 Grand lie lie pars w/2 Grand lie	2-85; w/3 kota 7512- Max 490 bbls load mped into M w/8000#. meros 7312 60#. IP 3 10 10 10 10 10 10 10 10 10 10 10 10 10 1
tate names of and expected depths to objectiving of 7895'. PRD 7603'. Perfects/ft from 7360-52 & 7346/l truck thru the w/6,080 lmal 4880%. IR 4.9 BPM. il. Set BP at 7480' & BD brm at 6 BPM at 4200%. BB perfs 7340-12 at 2300%. BB perfs 7340-13 at 2300%. BB perfs 7340-12 at 2300%. BB perfs 7340-13 at 2300%. BB perfs 73	DETAILS OF WORK resands; show sizes, weights, and length points, and all other important propose 2 5-1/2" cag w/4 jets/ 3-12. Ran thg w/pkr se gals crude & 3300# san 10 min stdg 1209#. Fi peris 7392-85 w/strade peris 7	is of proposed casings; indicate mudd sed work) It from 7512-04 & 738 et at 7486' & frac De ad. BD 3000# tel800# tel800# tel800# tel800# tel800# tel800#. Put tel800#. Put tel800#. Put tel800#. Put tel800#. Put tel800#. BD 1400# in 10 mid tel800#	2-85; w/3 kota 7512- Max 490 bbls load mped into M w/8000#. meros 7312 60#. IP 3 10 10 10 10 10 10 10 10 10 10 10 10 10 1

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