

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, N. M.  
(Place)

March 20, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Johnston & Shear Jicarilla Well No. 1-1, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N 1 Sec. 1, T. 24N, R. 4W, NMPM., Wildcat Pool  
Unit Letter

Rio Arriba

County. Date Spudded 2-2-59 Date Drilling Completed 3-7-59

Please indicate location:

Elevation 6903 ungr grad Total Depth 7695 PBD 7610

Top Oil/Gas Pay 7312 Name of Prod. Form. GR-DK

PRODUCING INTERVAL -

Perforations 7312-40; 7352-60; 7385-92; 7504-12

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7610 Depth \_\_\_\_\_ Tubing 7504

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1,914 MCF/Day; Hours flowed 3

Choke Size 1/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) #1 - 7504-12 w/6080 gals oil & 1/20 sand/gal  
#2 - 7312-40; 7352-60; 7385-92 w/80,000 gals wtr w/1/4 sand/gal  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipeline Corp.

Tubing, Casing and Cementing Record

Size	Feet	S&W
<u>10-3/4</u>	<u>233.5</u>	<u>425</u>
<u>8-1/2</u>	<u>7594.35</u>	<u>550</u>
<u>2</u>	<u>7496</u>	

Remarks: Prod. 27.92 bbls 51.8 gravity dist in 3 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 24 1959, 19\_\_\_\_

JOHNSTON & SHEAR

(Company or Operator)

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

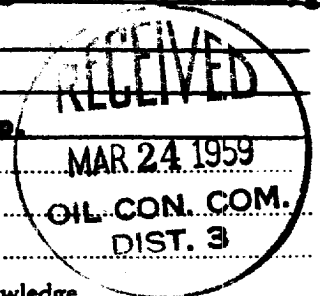
By: RAY PHILLIPS Ray Phillips  
(Signature)

Title Representative

Send Communications regarding well to:

Name W. R. Johnston

Address 3010 Monte Vista NE, Albuquerque, N. M.



**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

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