J 1410	OC 3	, Ac	herr
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	GAS	/	
OPERATOR			

5 MACC 1 As	pen 1 NMT 1 EPNG 1 File				
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DISTRIBUTION	_	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-			
SANTA FE /		REQUEST FOR ALLOWABLE			
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE			•		
TRANSPORTER GAS /					
OPERATOR					
Operator					
Aspen Crude Purchas	sing Co.				
Box 234, Farmington	n, N. M.				
Reason(s) for filing (Check proper	box)	Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil				
Change in Ownership					
If change of ownership give nam	ne		s orcarrata ma-r		
and address of previous owner _					
Lease Name		me, Including Formation	Kind of Lease		
Jicarilla 126	1 Un	designated Dakota	State, Federal or Fee Federal		
Unit Letter	990 Feet From The North Lin	ne and 990 Feet From The	eWest		
Line of Section 1 ,	Township 24N Range	4W , NMPM, Rio Arr	iba County		
Line of bootion	The state of the s	y some my			
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which approved	l copy of this form is to be sent)		
New Mexico Tankers		Box 2151, Farmington, N. M.			
Name of Authorized Transporter of		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	Unit Sec. Twp. Rge.	Box 990, Farmingto Is gas actually connected? When	n, N. M.		
If well produces oil or liquids, give location of tanks.	M 1 24N 4W	Yes			
If this production is commingled	I with that from any other lease or pool,	give commingling order number:			
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Compl			+		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		T. 01/6 D.	The same of the sa		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
1101 5 5175		D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
DECEMBER AND DECAME	F FOD ALLOWARY F		J I		
7. TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of load oil an apth or be for full 24 hours)	d must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etg.		
		Casing Pagausa	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	OCT 13 1965		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	OIL CON. COM.		
			OIL CON. 3		
			0.3		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Ploa. Test-well / B	Length of Test	BB13. Contended Minici	diavity of condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVAT	TON COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 13 1965 , 19			
		BY Original Signed Emery C. Arnold			
and complete to	- ,	Supervisor Dist. # 3			
		TITLE			
Original signed by T	Original signed by T. A. Dugan		This form is to be filed in compliance with RULE 1104.		
	Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Consulting Enginee	3 T	tests taken on the well in accorda	ance with RULE 111.		
	(Title)	All sections of this form must able on new and recompleted well	be filled out completely for allow- s.		

VI.

10/11/65

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.