ſ	4 NMOCC 1 dall	} File			1	
	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMIS	SSION	Form C-104 Supersedes Old C-104 and C Effective 1-1-65	:-11
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS I	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	OPERATOR / PRORATION OFFICE Operator Brooks nall Address Box 234, Farmingto Reason(s) for filing (Check proper box)	n, N.M. 87401	Other (Please	explain)		
	New Well Change in Transporter of: Recompletion Oll Y Dry Gas Change in Ownership Casinghead Gas Condensate Effective 10-19-67 If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND Decision OF WELL AND DECISI	Well No. Pool Name, Including F Undesignated		Kind of Lease State, Federal or	Fee Federal Lease N	٥,
	Unit Letter : 990 Feet From The South Line and 990 Feet From The West					
	Line of Section Tow	vnship 24 11 Range	4W , NMPM,	<u>Ric Ar</u>	riba Count	у
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Inland Corp. Box 1528, Farmington, N. M. 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas (If well produces oil or liquids, give location of tanks.		Box 990, Far Is gas actually connected Yes	mington N	.M. 87401	
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order	t 		_
	Designate Type of Completic	on - (X)	New Well Workover	Deepen P	lug Back Same Res'v. Diff. Re	s'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	в.т	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Wing Depth Oct 1007	
	Perforations			D	Oil CON. COM.	
	TUBING, CASING, AND CEMENTING RECORD				DIST. 3	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMEN	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, e	tc.)	
	Length of Test	Tubing Pressure	Casing Pressure	To	Choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.		ias - MCF	
	GAS WELL	1				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		iravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

Agent

10-19-67

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Original signed by T. A. Dugan

SUPERVISOR DIST. #8 TITLE . This form is to be filed in compliance with RULE 1104.

By Original Signed by Emery C. Arnold

APPROVED.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

OCT 20 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.