Form	9-331
Dec	1973

1 Brooks Hall, 1 File(Well) 1 File (Menting), 1 Bud 6 BLM, Budget Bureau No. 42-R1424

UNITED STATES

UNITED STATES	5. LEASE Contract 126			
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
GEOLOGICAL SURVEY	Jicarilla Apache			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas	Jicarilla 126			
well Well other	9. WELL NO.			
2. NAME OF OPERATOR Brooks Hall	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	West Lindrith Gallup-Dakota			
P. O. Box 208, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 1, T24N, R4W NMPM			
AT SURFACE: 990' FSL & 990' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico			
AT TOTAL DEPTH: Same	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	1083			
REQUEST FOR APPROVAL TO: SUBSEQUENT FETTORS TEST WATER SHUT-OFF	4003			
	1,300			
REPAIR WELL	CAL (18016) Report esults of multiple completion or zone			
PULL OR ALTER CASING UNIT S. GEOLUGE MULTIPLE COMPLETE SERMINGT CHANGE ZONES	CAL(NSURVENEPORT lesults of multiple completion or zone ON M. change on Form 9–330.)			
ABANDON* (other) Clarification of Production Operations				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,			

measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been operated by Brooks Hall since 1-1-66. This well has been equipped with an intermitter since operations were assumed by Brooks Hall. Since this well will not flow continuously, it is necessary to intermittently shut the well in in order to allow pressure to build up sufficiently to lift a head of oil to the surface. The intermitter is currently set to flow 3 hours and shut in 21 hours each day automatically. During the first 3 months of 1983, production averaged 1.6 BOPD and a recent GOR test indicated a producing GOR of 18,423, which will result in the produc-29.5 MCFD. Our past production records have reflected that all produced gas was vented, however, it should be clarified that this gas venting is an integral

part of the producing of this v	vell, and thus, produc	ed gas	is being uti	inzed on the
lease to lift oil for the benet		future	production:	records will
reflect this method of operation	on more clearly.			
Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is true	^{and correct} Representative	for		
SIGNED John D. Roe Petroleum Fr	TITLE Brooks Hall	_ DATE	5-26-83	· · · · · · · · · · · · · · · · · · ·
John D. Roe, Petroleum Fr	ngineer			The second second
(Th	nis space for Federal or State office use)	- · · · · · · · · · · · · · · · · · · ·	, er vireta kelb u hili
APPROVED BY	TITLE	DATE _		
CONDITIONS OF APPROVAL, IF ANY:			M	AV 21 1083
	ALL ACCOME		- 111	MI 8 . 1000

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