NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPL	EMENT N	IO. (NW) (33)	P 1458		DATE_	7-1)-60
				•			
ı	iotice o	F WELL CONNEC	CTION OF	RAUTHORITY	TO ASSIG	N ALLOWAB	LE
		ALL VO	LUMES E	EXPRESSED II	MCF		
The operator o ssigned an all	of the followi	ing well has complied own below.	with all the	requirements of	the Oil Cons	ervation Commis	sion and may l
Date of Conne	ction						
		1.	Pool		SOUTH RLANGO P.C.		
Operator				Lease			
Vell No		Unit Letter				Twp	
Dedicated Acr	eage	121.07	Revised	Revised Acreage		Difference	
					Difference		
Deliverability_		_1,4			Difference		
A x D Factor			Revised A x D Factor			Difference	
		RECALCULATION	· <u>·</u> ····	JPPLEMENTAL A		DISTRICT	
MONTH	% of Mo.	ALLOWABLE DIFF		MONTH	% of Mo.	ALLOWABLE D	IFFERENCE
IANUARY				JULY			_ Best
FEBRUARY				AUGUST			- 435
MARCH				SEPTEMBER		· · · · · · · · · · · · · · · · · · ·	
APRIL				OCTOBER			
MAY				NOVEMBER			
JUNE		1,4	tras.	DECEMBER			
TOTAL AMO	OUNT OF	(Cancelled or A	ALI	OWABLE	- 8762		
PREVIOUS_	МОМТН	NET ALLOW	-036	_ REVISED_	MONTH	NET ALLOW	- MARINAL

REMARKS: All provious 8 on-Harginal status cancelled, Marginal allocation based on highest production reported in provious proceeding period, (ASA). This wall mod not be tooled until see time as it should begin to produce in excess of 1800/ME/No. for two consecutive months.

NOTICE OF SHUT-IN

REVISED_

PRORATION SCHEDULE.

The following described well has been Shut-in for Failure of Compliance:

_CURRENT ALLOW._____

PREVIOUS.

EFFECTIVE IN THE

Purchaser			Pool	Date	
Operator		•	Lease		
Well No.	3	Unit Letter	Sec	Twp	Rnge
Effective date	of Shot-in		Reason for Shut-In_		
	1. S.				
		Ng Pagaga			
	-	2.35			

A. L. PORTER, Jr., Director

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