

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 11, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Felix Hickman Clark, Well No. 1, in 30  $\frac{1}{4}$ , 30  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P, Sec. 6, T. 24N, R. 3W, NMPM., South Blanco- P.C. Pool  
Unit Letter

Rio Arriba Reworked County. Date Spudded July 10, 1958 Date Drilling Completed

Please indicate location:

Elevation \_\_\_\_\_ Total Depth 3248 FSD \_\_\_\_\_

Top Oil/Gas Pay 3208 Name of Prod. Form. \_\_\_\_\_

PRODUCING INTERVAL -

Perforations \_\_\_\_\_  
Open Hole 3208 to 3248 Depth \_\_\_\_\_ Casing Shoe 3208 Depth Tubing 3218

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Size	Feet	Sax
<u>5 1/2"</u>	<u>3208</u>	
<u>2 3/8"</u>	<u>3218</u>	

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipeline Corp.

Remarks: Well reworked by cleaning out with gas to 3248' and relocating  
2 3/8" tubing @ 3218.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ JUL 14 1958, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Emery G. Arnold  
Superintendent

Title \_\_\_\_\_

Well Production Company JUL 14 1958  
(Company or Operator) OIL CON. COM. DIST. 3  
By: M. Neely (Signature)

Title Agent and producer.  
Send Communications regarding well to:

Name N. A. Neely

Address 1041 Zuni Dr. Farmington, New Mex.

OFFICE

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