

3-State  
1-Butler  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff  
COUNTY Rio Arriba DATE WELL TESTED 1/5/1966

Operator PACIFIC NORTHWEST PIPELINE Lease J. Felix Hickman Well No. Clark #1  
Unit  
1/4 Section 9905-SE Letter \_\_\_\_\_ Sec. 6 Twp. 24 N Rge. 3 W  
Casing: 5 1/2 "O.D. Set At 3206 Tubing 2 "WT. \_\_\_\_\_ Set At 3216  
Pay Zone: From 3210 to 3243 Gas Gravity: Meas. \_\_\_\_\_ Est. .650  
Tested Through: Casing \_\_\_\_\_ Tubing X  
Test Nipple 3.068 I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1018 Tubing: 1018 S. I. Period 65 Days  
Time Well Opened: 10:50 A.M. Time Well Gauged: 1:50 P.M.  
Impact Pressure: 328 w/214 PSIG ON CPG.  
Volume (Table I) . . . . . 8857.7 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.046 (b)  
Multiplier for Flowing Temp. (Table III) . . 60° . . . . . 1.0690 (c)  
Multiplier for SP. Gravity (Table IV) . . . . . 1.000 (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . . 11.3  
Multiplier for Barometric Pressure (Table VI) . . . . . 6991' .986 (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 9767/24,143 ABS. C. Flow

Witnessed by: \_\_\_\_\_  
Company: \_\_\_\_\_  
Title: \_\_\_\_\_

Tested by: C. R. Wagner  
Company PACIFIC NORTHWEST PIPELINE CORP.  
Title: Gas Tester

OIL CONSERVATION COMMISSION		
ADDITIONAL OFFICE		
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