

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

8-22-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

EL PASO NATURAL GAS COMPANY JICARILLA, Well No. 6-H, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M

5

T 24N

R 4W

NMPM., S. Blanco PC Ext.

Pool

Unit Letter

Rio Arriba

County. Date Spudded 7-8-57

Date Drilling Completed 7-18-57

Please indicate location:

Elevation 6729

Total Depth 2912

PBTD

2875

Top Oil/Gas Pay 2760

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2776-2802, 2819-2844

Open Hole

Depth

2911

Depth

2848

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None

MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

| Size   | Feet | Sax |
|--------|------|-----|
| 8-5/8" | 97   | 70  |
| 5-1/2" | 2904 | 100 |
| 1-1/4" | 2839 | -   |
|        |      |     |

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 514 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gallons water, 30,000# sand

Casing

Tubing

Date first new

Press.

Press.

oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 1957

EL PASO NATURAL GAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title Supervisor Dist. # 3

By: \_\_\_\_\_

(Signature)

Title

Senior Petroleum Engineer

Send Communications regarding well to:

Name

E. J. Coel, Jr.

Address Box 997, Farmington, New Mexico

|                                    |   |   |
|------------------------------------|---|---|
| <b>OIL CONSERVATION COMMISSION</b> |   |   |
| <b>AZTEC DISTRICT OFFICE</b>       |   |   |
| <b>No. Copies Received</b>         | 4 |   |
| CSD-11-21                          |   |   |
| Operator                           | / |   |
| Santa Fe                           | / |   |
| Production Index                   | / |   |
| State Land Office                  |   |   |
| U. S. G. S.                        |   |   |
| Transporter                        |   |   |
| <b>File</b>                        | / | ✓ |
|                                    |   |   |