

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R855.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078874-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

128

10. FIELD AND POOL, OR WILDCAT

Devils Fork Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 6, T24N, R6W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1017, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements)

At surface 840' FSL and 840' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

15. DATE SPUDDED 5/23/63 16. DATE T.D. REACHED 6/2/63 17. DATE COMPL. (Ready to prod.) 2/10/83 18. ELEVATIONS (DE, REB, RT, GR, etc.) 6715' KB 19. ELEV. CASINGHEAD 6702' GL

20. TOTAL DEPTH, MD & TVD 5885' KB 21. PLUG BACK T.D., MD & TVD 5764' KB 22. IF MULTIPLE COMPLETIONS, HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5611 - 5729' KB, Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORRED

Originally

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft	176'		150 sx	
4-1/2"	10.5 #/ft	5884'		150 sx 1st stage	
				100 sx 2nd stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5578' KB	

31. PERFORATION RECORD (Interval, size and number)

5727 & 5729', 2 holes 5623', 1 hole
5705 - 5715', 6 holes 5611', 1 hole
5681 - 5685', 3 holes
5647 - 5649', 2 holes 18 total holes
5634 - 5638', 3 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5611 - 5729' KB	Total oil 1,167 Bbls
	Total sand 83,275 lbs 20/40

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/10/83		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/10/83	24	3/4"	→	40	48	-0-	1200
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30 PSI	300 PSI	→	40	48	-0-	42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - El Paso Natural Gas Co.

TEST WITNESSED BY

Don Woods

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

FEB 1 1983

TITLE

Operations Manager

DATE

2/10/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5611	5729'	Oil, Gas	Wasatch Fm.	Surface	
				Ojo Alamo	1685	
				Kirtland	1880	
				Fruitland	2005	
				Pictured Cliffs	2287	
				Lewis	2344	
				Cliff House	3827	
				Menefee	3892	
				Point Lookout	4551	
				Mancos Shale	4760	
				Lower Gallup	5605	